

**15A NCAC 02D .2503 MERCURY EMISSION**

(a) Allocations. The table in this Paragraph contains allocations in ounces of total mercury.

Hg BUDGET SOURCE	Hg BUDGET UNIT	ALLOCATION FOR 2010 – 2017 (ounces)	ALLOCATION FOR 2018 AND LATER (ounces)
Duke Energy, Belews Creek	1	3440	1386
	2	3212	1294
Duke Energy, Buck	5	53	21
	6	54	22
	7	59	24
	8	297	120
	9	330	133
Duke Energy, Cliffside	1	61	25
	2	62	25
	3	100	40
	4	86	35
	5	1499	604
Duke Energy, Dan River	1	102	41
	2	113	45
	3	252	102
Duke Energy, G G Allen	1	349	141
	2	324	131
	3	601	242
	4	655	264
	5	615	248

Hg BUDGET SOURCE	Hg BUDGET UNIT	ALLOCATION FOR 2010 – 2017 (ounces)	ALLOCATION FOR 2018 AND LATER (ounces)
Duke Energy, Marshall	1	1037	418
	2	1085	437
	3	1799	725
	4	1835	739
Duke Energy, Riverbend	7	186	75
	8	180	72
	9	325	131
	10	323	130
Progress Energy, Asheville	1	621	250
	2	575	232
Progress Energy, Cape Fear	5	347	140
	6	407	164
Progress Energy, L V Sutton	1	195	78
	2	198	80
	3	905	365
Progress Energy, Lee	1	191	77
	2	189	76
	3	607	245
Progress Energy, Mayo	1A	1188	479
	1B	1153	465
Progress Energy, Roxboro	1	1041	419
	2	1930	777
	3A	990	399

Hg BUDGET SOURCE	Hg BUDGET UNIT	ALLOCATION FOR 2010 – 2017 (ounces)	ALLOCATION FOR 2018 AND LATER (ounces)
	3B	1008	406
	4A	987	397
	4B	917	369
Progress Energy, W H Weatherspoon	1	112	45
	2	111	45
	3	177	71
Dwayne Collier Battle Cogeneration Facility	1A	114	46
	1B	105	42
	2A	106	43
	2B	108	44
Elizabethtown Power	1	28	11
	2	26	10
Lumberton Power	1	31	12
	2	52	21
Primary Energy, Roxboro	1	95	38
Primary Energy, Southport	1	117	47
	2	118	47
Westmoreland-LG&E Partners Roanoke Valley	1	490	197
	2	171	69

(b) Compliance. The emissions of mercury of a Hg budget source shall not exceed the number of allowances that it has in its compliance account according to Rule .2510 of this Section.

(c) Emission measurement requirements. The emissions measurements recorded and reported according to 40 CFR 60.4170 through 60.4176 shall be used to determine compliance by each source identified in this rule with its emissions limitation according to 40 CFR 60.4106(c).

(d) Excess emission requirements. The provisions of 40 CFR 60.4106(d) shall be used for excess emissions.

(e) Liability. The owner or operator of any source covered under this Section shall be subject to the provisions of 40 CFR 60.4106(f).

(f) Modification and reconstruction, replacement, retirement, or change of ownership. The modification or reconstruction of a source covered under this Rule shall not make that source a "new" source for the purposes of this Section; it may be considered a new source under Rule 15A NCAC 02D .0524, New Source Performance Standards, or 40 CFR Part 60. A source that is modified or reconstructed shall retain its emission allocation under Paragraph (a) of this Rule. If one or more sources covered under this Rule is replaced, the new source shall receive the allocation of the source, or sources, that it replaces instead of an allocation under Rule .2508 of this Section. If the owner of a source changes, the emission allocations under this Rule and revised emission allocations made under Rule .2509 of this Section shall remain with the source. If a source is retired, the owner or operator of the source shall follow the procedures in 40 CFR 60.4105. The allocations of a retired source shall remain with the owner or operator of the retired source until a reallocation occurs under Rule .2509 of this Section when the allocation shall be removed and given to other sources if the retired source is still retired.

(g) The Director shall comply with the timing requirements for mercury allocations under 40 CFR 60.4141.

*History Note:* Authority G.S. 143-215.3(a); 143-215.65; 143-215.66; 143-215.107(a)(5), (10);  
Eff. January 1, 2007.