

June 20, 2007

Mr. James Schonover
Director of Facilities
RF Micro Devices, Inc.
7628 Thorndike Road
Greensboro, North Carolina 27409-9421

SUBJECT: Air Quality Permit No. 08409T11
Facility ID: 4101022
RF Micro Devices, Inc.
Greensboro, Guilford County
Fee Class: Title V

Dear Mr. Schonover;

In accordance with your completed Air Quality Permit Application for a significant modification of a Title V permit received January 5, 2007, we are forwarding herewith Air Quality Permit No. 08409T11 to RF Micro Devices, Inc., 7628 Thorndike Road, Greensboro, North Carolina authorizing the construction and operation, of the emission sources and associated air pollution control devices specified herein. Additionally, any emissions activities determined from your Air Quality Permit Application as being insignificant per 15A North Carolina Administrative Code 2Q .0503 have been listed for informational purposes as an "ATTACHMENT." Please note the requirements for the annual compliance certification are contained in General Condition P in Section 3 of Part I. **The current owner is responsible for submitting a compliance certification for the entire year regardless of who owned the facility during the year.**

As the designated responsible official it is your responsibility to review, understand, and abide by all of the terms and conditions of the attached permit. It is also your responsibility to ensure that any person who operates any emission source and associated air pollution control device subject to any term or condition of the attached permit reviews, understands, and abides by the condition(s) of the attached permit that are applicable to that particular emission source.

If any parts, requirements, or limitations contained in this Air Quality Permit are unacceptable to you, you have the right to request a formal adjudicatory hearing within 30 days following receipt of this permit,

identifying the specific issues to be contested. This hearing request must be in the form of a written petition, conforming to NCGS (North Carolina General Statutes) 150B-23, and filed with **both** the Office of Administrative Hearings, 6714 Mail Service Center, Raleigh, North Carolina 27699-6714 and the Division of Air Quality, Permitting Section, 1641 Mail Service Center, Raleigh, North Carolina 27699-1641. The form for requesting a formal adjudicatory hearing may be obtained upon request from the Office of Administrative Hearings. Please note that this permit will be stayed in its entirety upon receipt of the request for a hearing unless a request for a hearing is made pursuant to NCGS 150B-23, this Air Quality Permit shall be final and binding 30 days after issuance.

You may request modification of your Air Quality Permit through informal means pursuant to NCGS 150B-22. This request must be submitted in writing to the Director and must identify the specific provisions or issues for which the modification is sought. Please note that this Air Quality Permit will become final and binding regardless of a request for informal modification unless a request for a hearing is also made under NCGS 150B-23.

The construction of new air pollution emission source(s) and associated air pollution control device(s), or modifications to the emission source(s) and air pollution control device(s) described in this permit must be covered under an Air Quality Permit issued by the Division of Air Quality prior to construction unless the Permittee has fulfilled the requirements of GS 143-215-108A(b) and received written approval from the Director of the Division of Air Quality to commence construction. Failure to receive an Air Quality Permit or written approval prior to commencing construction is a violation of GS 143-215.108A and may subject the Permittee to civil or criminal penalties as described in GS 143-215.114A and 143-215.114B.

This Air Quality Permit shall be effective from **June 20, 2007** until August 31, 2010, is nontransferable to future owners and operators, and shall be subject to the conditions and limitations as specified therein. Should you have any questions concerning this matter, please contact Jenny Kelvington, P.E. at (919) 715-6254.

Sincerely yours,

Donald R. van der Vaart, Ph.D., P.E.,
Chief

Enclosure

c: Gregg Worley, EPA Region 4 (Permit Only)
Winston-Salem Regional Office
Central Files

ATTACHMENT
List of Insignificant Activities

Emission Source I.D.	Emission Source Description	Insignificant Regulation	Applicability
I-GH1, I-GH2, I-GH3, I-GH4	Four (4) natural gas-fired humidifiers at FAB1 with a maximum heat input rating of 0.3 MMBtu/hr, each.	15A NCAC 2Q .0503(8)	<5 tpy of any criteria pollutant; and, <1,000 lbs/y of any HAPs
I-GH5, I-GH6	Two (2) natural gas-fired humidifiers at FAB1 with a maximum heat input rating of 0.4 MMBtu/hr, each.	15A NCAC 2Q .0503(8)	<5 tpy of any criteria pollutant; and, <1,000 lbs/y of any HAPs
I-FG1	One 100 kW No. 2 fuel oil-fired generator at Old Corp.	15A NCAC 2Q .0503(8)	<5 tpy of any criteria pollutant; and, <1,000 lbs/y of any HAPs
I-FG2	One 350 kW No. 2 fuel-oil fired generator at Old Corp.	15A NCAC 2Q .0503(8)	<5 tpy of any criteria pollutant; and, <1,000 lbs/y of any HAPs
I-FG3	One 100 kW No. 2 fuel-oil fired generator at Headquarters	15A NCAC 2Q .0503(8)	<5 tpy of any criteria pollutant; and, <1,000 lbs/y of any HAPs

The following table describes the modifications to Permit No. 08409T10

Old Page(s)	New Page(s)	Section	Description of Change(s)
Cover	Cover	-	Amend permit revision numbers and issuance/effective dates.
N/A	N/A	Insignificant Activities	Add three generators (ID Nos. I-FG1, I-FG2, and I-FG3)
Page 3-4 Page 5-6	Page 3-4 Page 5	Sec. 1 Sec. 2.1.A.	Add “need not be operating” beside the description of the constant stirred tank particulate abatement devices.
Pages 4-5 Page 19 Pages 32-33	Page 5 Page 21	Section 1 Sec. 2.2.A.2.b.i. and 2.2.A.2 b.iii.	Add option to operate either or both HEPA filters (ID Nos. CDWD1b and CDWD1d) for wafer dicing center 1. Add option to operate either or both HEPA filters (ID Nos. CDWD2b and CDWD2d) for wafer dicing center 2.
Pages 6, 8, 10, 16, and 18	N/A	Sec. 2.1, A, B, C, H, and I and Sec 2.2.A.	Remove 15A NCAC 2Q. 0705(a)(1) requirement for TAP assessment.
Pages 6, 10, 11, and 22	N/A	Sec. 2.1, A, C, D and E and Sec 2.2.B.	Remove 15A NCAC 2D .1111 MACT requirement
N/A	Pages 6, 10 and 24-25	Sec. 2.1, A and C and Sec 2.2.B.	Add 15A NCAC 2Q .0317 Avoidance Condition for 2D .1111
N/A	Pages 11-14	Sec. 2.1.E and F	Place NSPS generators into separate sections and add NSPS Subpart IIII requirements
Page 19	Pages 21-22	Sec. 2.2.A.2.a	Revise the TAP emission limits to reflect new model
Page 19	Page 22	Sec. 2.2.A.2.d	Eliminate the annual internal inspection requirement for bagfilters (ID Nos. CDWD1a, CDWD1c, CDWD2a, and CDWD2c)
Page 23-34	Pages 26-37	General Conditions	Updated with the lasted Permit Shell language.



Division of Air Quality

AIR QUALITY PERMIT

Permit No.	Replaces Permit No.	Effective Date	Expiration Date
08409T11	08409T10	June 20, 2007	August 31, 2010

Until such time as this permit expires or is modified or revoked, the below named Permittee is permitted to construct and operate the emission sources and associated air pollution control devices specified herein, in accordance with the terms, conditions, and limitations within this permit. This permit is issued under the provisions of Article 21B of Chapter 143, General Statutes of North Carolina as amended, and Title 15A North Carolina Administrative Codes (15A NCAC), Subchapters 2D and 2Q, and other applicable Laws.

Pursuant to Title 15A NCAC, Subchapter 2Q, the Permittee shall not construct, operate, or modify any emission source(s) or air pollution control device(s) without having first submitted a complete Air Quality Permit Application to the permitting authority and received an Air Quality Permit, except as provided in this permit.

Permittee:

RF Micro Devices, Inc.

Facility ID:

4101022

Facility Site Locations:

**Fab 1; 7914 Piedmont Triad Parkway
Fab 3; 7908 Piedmont Triad Parkway
Packaging; 7907 Piedmont Triad Parkway
Headquarters (HQ): 7628 Thorndike Road
Old Corp: 7625 Thorndike Road
Greensboro, Guilford County, North Carolina**

City, County, State:

Mailing Address:

**7628 Thorndike Road
Greensboro, NC 27409-9421**

City, State, Zip:

Application Number:

4101022.07A

Complete Application Date:

January 5, 2007

Primary SIC Code:

3674

Division of Air Quality,

Winston Salem Regional Office

Regional Office Address:

585 Waughtown Street

City, State, Zip:

Winston-Salem, NC 27107

Permit issued this the 20th day of June 2007.

Donald R. van der Vaart, Ph.D., P.E., Chief, Air Permits Section
By Authority of the Environmental Management Commission

Table Of Contents

PART I

SECTION 1: PERMITTED EMISSION SOURCE (S) AND ASSOCIATED
AIR POLLUTION CONTROL DEVICE (S) AND APPURTENANCES

SECTION 2: SPECIFIC LIMITATIONS AND CONDITIONS

- 2.1- Emission Source(s) Specific Limitations and Conditions (Including specific requirements, testing, monitoring, recordkeeping, and reporting requirements)
- 2.2- Insert if applicable: Multiple Emission Source(s) Specific Limitations and Conditions (Including specific requirements, testing, monitoring, recordkeeping, and reporting requirements)

SECTION 3: GENERAL PERMIT CONDITIONS

ATTACHMENT

List of Acronyms

PART II

This permit does not include a Part II.

PART I

The Division of Air Quality (DAQ), the United States Environmental Protection Agency (EPA), and citizens as defined under the Federal Clean Air Act have the authority to enforce the terms, conditions, and limitations contained in Part I of this permit unless otherwise specified.

Under Title 15A NCAC 2Q, the operation of emission source(s) and associated air pollution control device(s) and appurtenances listed in Part I of this permit is based on plans, specifications, operating parameters, and other information as submitted in the Air Quality Permit Application.

SECTION 1- PERMITTED EMISSION SOURCES AND ASSOCIATED AIR POLLUTION CONTROL DEVICES AND APPURTENANCES

The following table contains a summary of all permitted emission sources and associated air pollution control devices and appurtenances:

Emission Source ID	Emission Source Description	Control Device ID	Control Device Description
FAB 1 SEMICONDUCTOR MANUFACTURING OPERATION			
ESMAN1	Semiconductor manufacturing line consisting of various organic and inorganic emission sources from processes including photolithography, metallization, etch and deposition, and testing at Fab 1. Emissions are vented via the acid gas exhaust or the solvent exhaust. Acid gas exhaust is vented directly to scrubbers for control. ICP etching is either vented to the stirred tank control devices in series with the acid gas scrubbers or directly to the acid gas scrubbers. Solvent exhaust is uncontrolled.	CDEB1 and CDEB2 -and- CD1 and CD2	ICP etching vented to two parallel constant stirred tank particulate abatement devices (<i>need not be operating</i>) Acid gas exhaust system vented to two parallel cross flow packed bed acid gas scrubbers (75 gallons per minute minimum caustic solution injection each)
EST1, EST2, EST3	Three waste solvent storage tanks (2,500 gallon capacity each) at Fab 1	N/A	N/A
ESG1	No. 2 fuel oil-fired emergency generator (2,200 kilowatts output) at Fab 1	N/A	N/A
G1	No. 2 fuel oil-fired generator (500 kilowatts output) at Fab 1	N/A	N/A
B4, B5, B6, B7, and B8	Five natural gas-fired boilers (1.56 million Btu per hour heat input each) at Fab 1	N/A	N/A
B9	Small tool parts bead blast system with integral cyclone at Fab 1	CDB9	cartridge filter

FAB 3 SEMICONDUCTOR MANUFACTURING OPERATION			
ESG31, ESG32, and ESG33	Three No. 2 fuel oil-fired emergency generators (2,200 kilowatts output each) at Fab 3	N/A	N/A
ESG34 and ESG35 NSPS III	Two No. 2 fuel oil-fired emergency generators (2,200 kilowatts output each) at Fab 3	N/A	N/A
ESB31, ESB32 NSPS Dc	Two natural gas/No. 2 fuel oil-fired boilers (16.33 million Btu per hour heat input each) at Fab 3	N/A	N/A
ESB33 NSPS Dc	Natural gas/No. 2 fuel oil-fired boiler (16.33 million Btu per hour heat input) at Fab 3	N/A	N/A
ESMAN31	Semiconductor manufacturing line consisting of various organic and inorganic emission sources from processes including photolithography, metallization, etch and deposition, and testing at Fab 3. Emissions are vented via the acid gas exhaust or the solvent exhaust. Acid gas exhaust is vented directly to scrubbers for control. ICP etching is either vented to the stirred tank control devices in series with the acid gas scrubbers or directly to the acid gas scrubbers. Solvent exhaust is uncontrolled.	CDEB3, CDEB4, and CDEB5 -and- CD31, CD32 and/or CD33	ICP etching vented to three parallel stirred tank particulate abatement devices (<i>need not be operating</i>) Acid gas exhaust system vented to two of three parallel packed bed acid gas scrubbers (160 gallons per minute minimum caustic solution injection each)
ESMAN32	Semiconductor manufacturing line consisting of various organic and inorganic emission sources from processes including photolithography, metallization, etch and deposition, and testing at Fab 3. Emissions are vented via the acid gas exhaust or the solvent exhaust. Acid gas exhaust is vented directly to scrubbers for control. ICP etching is either vented to the stirred tank control devices in series with the acid gas scrubbers or directly to the acid gas scrubbers. Solvent exhaust is uncontrolled.	CDEB6 -and- CD31, CD32 and/or CD33	ICP etching vented to stirred tank particulate abatement device (<i>need not be operating</i>) Acid gas exhaust system vented to two of three parallel packed bed acid gas scrubbers (160 gallons per minute minimum caustic solution injection each)
EST31	waste solvent storage tank (8000 gallon capacity) at Fab 3	N/A	N/A
EST32	waste solvent storage tank (5000 gallon capacity) at Fab 3	N/A	N/A
EST33	waste solvent storage tank (3530 gallon capacity) at Fab 3	N/A	N/A
B10	Small tool parts bead blast system with integral cyclone at Fab 3	CDB10	cartridge filter
PACKAGING FACILITY			
ESGP NSPS III	No. 2 fuel oil-fired emergency generator (2,200 kilowatts output) at Packaging Facility	N/A	N/A
B1, B2, B3	Three natural gas-fired boilers (3.5 million Btu per hour heat input each) at Packaging Facility	N/A	N/A
PL	Packaging lab operations at Packaging	N/A	N/A

WAFER DICING CENTERS			
ESWD1*	Wafer Dicing Center No. 1	CDWD1a or CDWD1c -and- CDWD1b and/or CDWD1d -and- CD1 and CD2	One of two fabric filters (Maximum air-to-cloth ratio of 4.97 each) Either or both HEPA filters (Maximum air-to-cloth ratio of 8.00 each) Two parallel packed bed acid gas scrubbers (<i>need not be operating</i>)
ESWD2*	Wafer Dicing Center No. 2	CDWD2a -and- CDWD2b and/or CDWD2d -and- CD31, CD32, and/or CD33	One of two fabric filters (Maximum air-to-cloth ratio of 4.97 each) Either or both HEPA filters (Maximum air-to-cloth ratio of 8.00 each) Two of three parallel packed bed acid gas scrubbers (<i>need not be operating</i>)

SECTION 2 - SPECIFIC LIMITATIONS AND CONDITIONS

2.1- Emission Sources and Control Devices Specific Limitations and Conditions

The emission sources and associated air pollution control devices and appurtenances listed below are subject to the following specific terms, conditions, and limitations, including the testing, monitoring, recordkeeping, and reporting requirements as specified herein:

- A. Semiconductor manufacturing line (ID No. ESMAN1) with associated particulate control devices for ICP Etching (ID Nos. CDEB1 and CDEB2 – *need not be operating*) and acid gas control scrubbers (ID Nos. CD1 and CD2)¹;**
Semiconductor manufacturing line (ID No. ESMAN31) with associated particulate control devices for ICP Etching (ID Nos. CDEB3 through CDEB5 – *need not be operating*) and acid gas control scrubbers (ID Nos. CD31, CD32, and/or CD33)¹; and,
Semiconductor manufacturing line (ID No. ESMAN32) with an associated particulate control device for ICP Etching (ID No. CDEB6 – *need not be operating*) and acid gas control scrubbers (ID Nos. CD31, CD32, and/or CD33)¹

¹ Operation of the particulate control devices to reduce emissions from ICP Etching is not required to achieve compliance with any state or Federal air quality standard.

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
PM	$E = 4.10P^{0.67}$ where; E = allowable emission rate in pounds per hour, and P = process weight in tons per hour for $P \leq 30$ tons/hour	15A NCAC 2D. 0515
visible emissions	20 percent opacity	15A NCAC 2D. 0521
VOC	Work Practice Standards - See Multiple Emission Sources Section 2.2 A.1.	15A NCAC 2D. 0958
TAP	State Only Requirement Control of Toxic Air Pollutants - See Multiple Emission Sources Section 2.2 A.2.	15A NCAC 2D. 1100
VOC	PSD Avoidance Condition - See Multiple Emission Sources Section 2.2 A.3.	15A NCAC 2Q. 0317 Avoidance of 15A NCAC 2D .0530
TAP	State Only Requirement Toxic Air Pollutant Toxic Pollutant Exemption Levels (TPERs) - See Multiple Emission Sources Section 2.2 A.5.	15A NCAC 2Q. 0711
HAP	MACT (40 CFR 63, Subpart BBBBB) Avoidance Condition - See Multiple Emission Sources Section 2.2 B.1.	15A NCAC 2Q .0317 Avoidance of 15A NCAC 2D. 1111
odor	State Only Requirement The facility shall not operate without proper odor abatement practices or control devices - See Multiple Emission Sources Section 2.2 A.6.	15A NCAC 2D. 1806

1. 15A NCAC 2D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from these sources shall not exceed an allowable emission rate as calculated by the following equation: [15A NCAC 2D .0515(a)]

$$E = 4.10 \times P^{0.67} \quad \text{Where; } \quad E = \text{allowable emission rate in pounds per hour}$$

$$P = \text{process weight in tons per hour}$$

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 2D .0501 (c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.1.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515.

Monitoring/Recordkeeping [15A NCAC 2Q .0508(f)]

- c. Particulate matter emissions (including those from ICP etching and acid gas aerosols from the acid gas ventilation systems) shall be controlled as stipulated in the equipment list and minimum scrubbant flow rates shall be maintained as stipulated in the equipment list for each scrubber. To assure compliance, the Permittee shall monitor the flow rate to each scrubber once per day and perform inspections and maintenance as recommended by the manufacturer. The daily observation must be made for each day of the calendar year period to ensure compliance with this requirement. The Permittee shall be allowed three days of absent observations per semi-annual period. In addition to the manufacturers inspection and maintenance recommendations, or if there is no manufacturers inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement shall include the following:

- i. a monthly visual inspection of the collection systems and scrubber bodies for leaks; and
- ii. an annual (for each 12 month period following the initial inspection) inspection of scrubber packing and other internal components including scrubbant delivery systems. The internal inspection may be performed using the external view ports on the scrubber device.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if the scrubbers are not inspected and maintained.

- d. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;
 - ii. the results of each inspection;
 - iii. the results of any maintenance performed on any scrubber ; and
 - iv. any variance from manufacturer's recommendations, if any, and corrections made.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if these records are not maintained.

Reporting [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit the results of any maintenance performed on any scrubber within 30 days of a written request by the DAQ.
- f. The Permittee shall submit a summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the scrubber stacks for these sources (**ID Nos. ESMAN1, ESMAN31, and ESMAN32**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

Testing [15A NCAC 2D .0501(c)(8)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(8) and General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.2. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

Monitoring [15A NCAC 2Q .0508(f)]

- c. To assure compliance, once a month the Permittee shall observe the scrubber stacks for these sources (**ID Nos. ESMAN1, ESMAN31, and ESMAN32**) for any visible emissions above normal. The monthly observation must be made for each month of the calendar year period to ensure compliance with this requirement. If visible emissions from this source are observed to be above normal, the Permittee shall either:
 - i. take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
 - ii. demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 2D .0501(c)(8) is below the limit given in Section 2.1 A 2. a. above.

If the above-normal emissions are not corrected per (i) above or if the demonstration in (ii) above cannot be made, the Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0521.

Recordkeeping [15A NCAC 2Q .0508(f)]

- d. The results of the monitoring shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;
 - ii. the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
 - iii. the results of any corrective actions performed.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521 if these records are not

maintained.

Reporting [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit a summary report of the observations postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

B. Small tool parts bead blast system (ID No. B9) with integral cyclone and cartridge filters (ID No. CDB9); and, Small tool parts bead blast system (ID No. B10) with integral cyclone and cartridge filters (ID No. CDB10)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
PM	$E = 4.10P^{0.67}$ where; E = allowable emission rate in pounds per hour, and P = process weight in tons per hour for $P \leq 30$ tons/hour	15A NCAC 2D. 0515
visible emissions	20 percent opacity	15A NCAC 2D. 0521
TAP	State Only Requirement Control of Toxic Air Pollutants - See Multiple Emission Sources Section 2.2 A.2.	15A NCAC 2D. 1100

1. 15A NCAC 2D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from the bead blast systems (**ID Nos. B9 and B10**) shall not exceed an allowable emission rate as calculated by the following equation: [15A NCAC 2D .0515(a)]

$$E = 4.10 \times P^{0.67} \quad \text{Where; } \quad E = \text{allowable emission rate in pounds per hour}$$

$$P = \text{process weight in tons per hour}$$

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 2D .0501 (c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 B.1.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515.

Monitoring/Recordkeeping [15A NCAC 2Q .0508(f)]

- c. Particulate matter emissions shall be controlled with a cartridge filter. To assure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer. In addition to the manufacturers inspection and maintenance recommendations, or if there is no manufacturers inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement shall include the following:
 - i. a monthly visual inspection of the bead blast exhaust and control systems for leaks; and
 - ii. an annual (for each 12 month period following the initial inspection) inspection of the cartridge filter and cyclone components for wear.
 The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if the systems are not inspected and maintained.
- d. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;

- ii. the results of each inspection;
- iii. the results of any maintenance performed ; and
- iv. any variance from manufacturer's recommendations, if any, and corrections made.
The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if these records are not maintained.

Reporting [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit the results of any maintenance performed on any control system within 30 days of a written request by the DAQ.
- f. The Permittee shall submit a summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the bead blast systems (**ID Nos. B9 and B10**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

Testing [15A NCAC 2D .0501(c)(8)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(8) and General Condition JJ. If the results of this test are above the limit given in Section 2.1 B.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

Monitoring [15A NCAC 2Q .0508(f)]

- c. To assure compliance, once a month the Permittee shall observe the filter stacks for the bead blast systems (**ID Nos. B9 and B10**) for any visible emissions above normal. The monthly observation must be made for each month of the calendar year period to ensure compliance with this requirement. If visible emissions from this source are observed to be above normal, the Permittee shall either:
 - i. take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
 - ii. demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 2D .0501(c)(8) is below the limit given in Section 2.1 B.2. a. above.
 If the above-normal emissions are not corrected per (i) above or if the demonstration in (ii) above cannot be made, the Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0521.

Recordkeeping [15A NCAC 2Q .0508(f)]

- d. The results of the monitoring shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;
 - ii. the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
 - iii. the results of any corrective actions performed.
 The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521 if these records are not maintained.

Reporting [15A NCAC 2Q .0508(f)]

- e. The Permittee shall submit a summary report of the observations postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

C. Six (6) waste solvent storage tanks (ID Nos. EST1, EST2, EST3, EST31, EST32, and EST33)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
VOC	Work Practice Standards - See Multiple Emission Sources Section 2.2 A.1.	15A NCAC 2D. 0958
TAP	State Only Requirement Control of Toxic Air Pollutants - See Multiple Emission Sources Section 2.2 A.2.	15A NCAC 2D. 1100
VOC	PSD Avoidance Condition - See Multiple Emission Sources Section 2.2 A.3.	15A NCAC 2Q. 0317 Avoidance of 15A NCAC 2D .0530
TAP	State Only Requirement Toxic Air Pollutant Toxic Pollutant Exemption Levels (TPERs) - See Multiple Emission Sources Section 2.2 A.5.	15A NCAC 2Q. 0711
HAP	MACT (40 CFR 63, Subpart BBBBB) Avoidance Condition - See Multiple Emission Sources Section 2.2 B.1.	15A NCAC 2Q .0317 Avoidance of 15A NCAC 2D. 1111
odor	State Only Requirement The facility shall not operate without proper odor abatement practices or control devices - See Multiple Emission Sources Section 2.2 A.6.	15A NCAC 2D. 1806

D. Four (4) 2,200 kW No. 2 fuel oil-fired emergency generators (ID Nos. ESG1, ESG31, ESG32 and ESG33) and one (1) 500 kW No. 2 fuel oil-fired generator (ID No. G1)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
SO ₂	Sulfur dioxide emissions shall not exceed 2.3 pounds per million Btu heat input.	15A NCAC 2D. 0516
visible emissions	20 percent opacity	15A NCAC 2D. 0521
SO ₂	PSD Avoidance Condition - See Multiple Emission Sources Section 2.2 A.4.	15A NCAC 2Q. 0317 Avoidance of 15A NCAC 2D .0530

1. 15A NCAC 2D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from the generators (**ID Nos. ESG1, ESG31, ESG32, ESG33, and G1**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516(a)].

Testing [15A NCAC 2D .0501(c)(4)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(4) and General Condition JJ found in Section 3. If the results of this test exceed the limit given in Section 2.1. D.1.a. (above), the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516.

Monitoring/Recordkeeping/Reporting

- c. No monitoring, record keeping, or reporting is required for sulfur dioxide emissions from the firing of No. 2 fuel oil in these generators.

2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from each generator (**ID Nos. ESG1, ESG31, ESG32, ESG33, and G1**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

Testing [15A NCAC 2D .0501(c)(8)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(8) and General Condition JJ. If the results of this test are above the limit given in Section 2.1 D.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

Monitoring/Recordkeeping/Reporting

- c. No monitoring, record keeping, or reporting is required for sulfur dioxide emissions from the firing of No. 2 fuel oil in these generators.

E. One (1) 2,200 kW No. 2 fuel oil-fired emergency generator (ID No. ESG34)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant(s)	Limits/Standards	Applicable Regulation
SO ₂	Sulfur dioxide emissions shall not exceed 2.3 pounds per million Btu heat input.	15A NCAC 2D. 0516
visible emissions	20 percent opacity	15A NCAC 2D. 0521
HC, NOx, CO, and PM	Hydrocarbon, nitrogen oxide, carbon monoxide, and particulate matter emissions shall not exceed the limits listed in Section 2.1.E.3.b.	15A NCAC 2D. 0524 40 CFR 60, Subpart III
SO ₂	Fuel sulfur content shall not exceed 500 ppm by weight beginning 10/1/2007 and 15 ppm beginning 10/1/2010.	
SO ₂	PSD Avoidance Condition - See Multiple Emission Sources Section 2.2 A.4.	15A NCAC 2Q. 0317 Avoidance of 15A NCAC 2D .0530

1. 15A NCAC 2D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from generator (**ID No. ESG34**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516(a)].

Testing [15A NCAC 2D .0501(c)(4)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(4) and General Condition JJ found in Section 3. If the results of this test exceed the limit given in Section 2.1. E.1.a. (above), the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516.

Monitoring/Recordkeeping/Reporting

- c. No monitoring, record keeping, or reporting is required for sulfur dioxide emissions from the firing of No. 2 fuel oil in these generators.

2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from generator (**ID No. ESG34**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

Testing [15A NCAC 2D .0501(c)(8)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(8)

and General Condition JJ. If the results of this test are above the limit given in Section 2.1 E.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

Monitoring/Recordkeeping/Reporting

- c. No monitoring, record keeping, or reporting is required for sulfur dioxide emissions from the firing of No. 2 fuel oil in this generator..

3. 15A NCAC 2D .0524: NEW SOURCE PERFORMANCE STANDARDS [40 CFR 60 SUBPART III]

- a. The Permittee shall comply with all applicable provisions, including the requirements for emission standards, notification, testing, reporting, record keeping, and monitoring, contained in Environmental Management Commission Standard 15A NCAC 2D .0524 "New Source Performance Standards (NSPS)" as promulgated in 40 CFR Part 60 Subpart III, including Subpart A "General Provisions." [15A NCAC 2D .0524]

- b. **Emission Standards**

Air emissions from the generator (**ID No. ESG34**) shall not exceed the following limits. [§60.4205(a)]

Air Pollutant	Emission Limit
Hydrocarbons (HC)	1.3 grams/KW-hr 1.0 grams/HP-hr
Nitrogen oxides (NOx)	9.2 grams/KW-hr 6.9 grams/HP-hr
Carbon monoxide (CO)	11.4 grams/KW-hr 8.5 grams/HP-hr
Particulate matter (PM)	0.54 grams/KW-hr 0.40 grams/HP-hr

- c. **Operational Limits**

- c. The Permittee shall use diesel fuel with a maximum sulfur content of 500 ppm beginning October 1, 2007 and with a maximum sulfur content of 15 ppm beginning October 1, 2010. [§60.4207(a) and (b), and §80.510(a) and (b)]
- d. Non-emergency operation of the generator for maintenance and testing may not exceed 100 hours in any 12 month period unless the Permittee has either obtained approval from the Administrator to operate additional hours beyond 100 hours or the Permittee maintains records indicating that Federal, State, and/or local standards require additional operation for maintenance and testing. Any operation other than for emergencies, maintenance, and testing is prohibited. Emergency operation of the generator is not limited. [§60.4211]

- e. **Testing** [15A NCAC 2Q .0508(f)]

- e. If an emission testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limits given in Section 2.1 E.3.b. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524.

- f. **Monitoring/Recordkeeping** [15A NCAC 2Q .0508(f)]

- f. The engine shall be certified according to 40 CFR part 89 or 40 CFR part 94, as applicable, for the same model year and maximum engine power. The engine must be installed and configured according to the manufacturer's specifications. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524 if it does not meet the above requirement. [§60.4211(b)(1)]
- g. The Permittee shall operate and maintain the generator in accordance with either the manufacturer's written instructions or procedures developed by the Permittee that are approved by the engine manufacturer. The Permittee may only change engine settings as allowed and documented by the manufacturer. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524 if it does not meet the above requirement. [§60.4211(a)]
- h. The Permittee shall monitor the number of hours the generator operates using a non-resettable hour meter.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524 if the non-resettable hour meter is not installed. [§60.4209(a)]

Reporting [15A NCAC 2Q .0508(f)]

- i. No initial notification under §60.7(a)(1) and (a)(3) is required for the generator.
- j. The Permittee shall submit a summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit shall be clearly identified.

F. Two (2) 2,200 kW No. 2 fuel oil-fired emergency generators (ID Nos. ESG35, and ESGP)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
SO ₂	Sulfur dioxide emissions shall not exceed 2.3 pounds per million Btu heat input.	15A NCAC 2D. 0516
visible emissions	20 percent opacity	15A NCAC 2D. 0521
HC, NO _x , CO, and PM	Hydrocarbon, nitrogen oxide, carbon monoxide, and particulate matter emissions shall not exceed the limits listed in Section 2.1.F.3.b.	15A NCAC 2D. 0524 40 CFR 60, Subpart III
SO ₂	Fuel sulfur content shall not exceed 500 ppm by weight beginning 10/1/2007 and 15 ppm beginning 10/1/2010.	
SO ₂	PSD Avoidance Condition - See Multiple Emission Sources Section 2.2 A.4.	15A NCAC 2Q. 0317 Avoidance of 15A NCAC 2D .0530

1. 15A NCAC 2D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from the generators (**ID Nos. ESG35, and ESGP**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516(a)].

Testing [15A NCAC 2D .0501(c)(4)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(4) and General Condition JJ found in Section 3. If the results of this test exceed the limit given in Section 2.1. F.1.a. (above), the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516.

Monitoring/Recordkeeping/Reporting

- c. No monitoring, record keeping, or reporting is required for sulfur dioxide emissions from the firing of No. 2 fuel oil in these generators.

2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from each generator (**ID Nos. ESG35, and ESGP**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

Testing [15A NCAC 2D .0501(c)(8)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(8) and General Condition JJ. If the results of this test are above the limit given in Section 2.1 F.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

Monitoring/Recordkeeping/Reporting

- c. No monitoring, record keeping, or reporting is required for sulfur dioxide emissions from the firing of No. 2 fuel oil in these generators.

3. 15A NCAC 2D .0524: NEW SOURCE PERFORMANCE STANDARDS [40 CFR 60 SUBPART III]

The Permittee shall comply with all applicable provisions, including the requirements for emission standards, notification, testing, reporting, record keeping, and monitoring, contained in Environmental Management Commission Standard 15A NCAC 2D .0524 "New Source Performance Standards (NSPS)" as promulgated in 40 CFR Part 60 Subpart III, including Subpart A "General Provisions." [15A NCAC 2D .0524]

G. Two (2) natural gas/No. 2 fuel oil-fired boilers (ID Nos. ESB31 and ESB32)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
PM	Particulate emissions shall not exceed 0.3658 pounds per million Btu heat input	15A NCAC 2D. 0503
SO ₂	Sulfur dioxide emissions shall not exceed 2.3 pounds per million Btu heat input.	15A NCAC 2D. 0516
visible emissions	20 percent opacity	15A NCAC 2D. 0521
SO ₂	Fuel sulfur content shall not exceed 0.5 percent by weight.	15A NCAC 2D. 0524 40 CFR 60, Subpart Dc
SO ₂	PSD Avoidance Condition - See Multiple Emission Sources Section 2.2 A.4.	15A NCAC 2Q. 0317 Avoidance of 15A NCAC 2D .0530

1. 15A NCAC 2D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS

- a. Emissions of particulate matter from the boilers (**ID Nos. ESB31 and ESB32**) discharged to the atmosphere shall not exceed 0.3658 pounds per million Btu heat input. [15A NCAC 2D .0503(a)]

Testing [15A NCAC 2D .0501(c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance General Condition JJ. If the results of this test are above the limit given in Section 2.1 G.1.a., the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0503.

Monitoring/Recordkeeping/Reporting [15A NCAC 2Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for particulate emissions from the firing of natural gas or No. 2 fuel oil in these boilers.

2. 15A NCAC 2D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from the boilers (**ID Nos. ESB31 and ESB32**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516]

Testing [15A NCAC 2D .0501(c)(4)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(4) and General Condition JJ found in Section 3. If the results of this test are above the limit given in Section 2.1 G.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516.

Monitoring/Recordkeeping/Reporting [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the combustion of natural gas or No. 2 fuel oil in these boilers.

3. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the boilers (**ID Nos. ESB31 and ESB32**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521(c)]

Testing [15A NCAC 2D .0501(c)(8)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(8) and General Condition JJ. If the results of this test are above the respective limit given in Section 2.1 G.3.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the combustion of natural gas or No. 2 fuel oil in these boilers.

4. 15A NCAC 2D .0524: NSPS 40 CFR PART 60 SUBPART Dc

The Permittee shall comply with all applicable provisions, including the notification, testing, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 2D .0524 "New Source Performance Standards (NSPS) as promulgated in 40 CFR Part 60 Subpart Dc, including Subpart A "General Provisions." [15A NCAC 2D .0524]

- a. The maximum sulfur content of any fuel oil received and burned in the boilers shall not exceed 0.5 percent by weight.

Monitoring

- b. Sulfur dioxide emissions shall be monitored using fuel oil supplier certification to demonstrate compliance as described under 40 CFR 60.46c(e). The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524 if sulfur dioxide emissions are not monitored as described above.

Recordkeeping [15A NCAC 2Q .0508(f)]

- c. In addition to any other recordkeeping required by 40 CFR 60.48c or recordkeeping requirements of the EPA, the Permittee shall record and maintain records of the amounts of each fuel fired during each month. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524 if these records are not maintained.

Reporting [15A NCAC 2Q .0508(f)]

- d. In addition to any other reporting required by 40 CFR 60.48c or notification requirements to the EPA, the Permittee is required to submit to the DAQ a summary report, acceptable to the Regional Air Quality Supervisor, of the sulfur content of the distillate oil fired, by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. The report shall consist of the distillate fuel oil supplier certification and shall include:
 - i the name of the fuel oil supplier;
 - ii statement from the oil supplier that the fuel oil complies with the specification under the definition of distillate oil in 40 CFR 60.41c; and
 - iii. a certified statement signed by the owner or operator of an affected facility that the records of fuel oil supplier certification submitted represents all of the fuel oil fired during the semi annual period.
 All instances of deviations from the requirements of this permit must be clearly identified.

H. Three (3) Packaging Facility natural gas-fired boilers (ID Nos. B1, B2, and B3); and, Five (5) FAB1 natural gas-fired boilers (ID Nos. B4, B5, B6, B7, and B8)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
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Regulated Pollutant	Limits/Standards	Applicable Regulation
PM	Particulate emissions shall not exceed 0.3658 pounds per million Btu heat input	15A NCAC 2D. 0503
SO ₂	Sulfur dioxide emissions shall not exceed 2.3 pounds per million Btu heat input.	15A NCAC 2D. 0516
visible emissions	20 percent opacity	15A NCAC 2D. 0521
SO ₂	PSD Avoidance Condition - See Multiple Emission Sources Section 2.2 A.4.	15A NCAC 2Q. 0317 Avoidance of 15A NCAC 2D .0530

1. 15A NCAC 2D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS

- a. Emissions of particulate matter from the boilers (**ID Nos. B1 through B8**) discharged to the atmosphere shall not exceed 0.3658 pounds per million Btu heat input. [15A NCAC 2D .0503(a)]

Testing [15A NCAC 2D .0501(c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance General Condition JJ. If the results of this test are above the limit given in Section 2.1 H.1.a., the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0503.

Monitoring/Recordkeeping/Reporting [15A NCAC 2Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for particulate emissions from the firing of natural gas in these boilers.

2. 15A NCAC 2D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from the boilers (**ID Nos. B1 through B8**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516]

Testing [15A NCAC 2D .0501(c)(4)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(4) and General Condition JJ found in Section 3. If the results of this test are above the limit given in Section 2.1 H.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516.

Monitoring/Recordkeeping/Reporting [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the combustion of natural gas in these boilers.

3. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the boilers (**ID Nos. ESB31 and ESB32**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521(c)]

Testing [15A NCAC 2D .0501(c)(8)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(8) and General Condition JJ. If the results of this test are above the respective limit given in Section 2.1 H.3.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the combustion of natural gas in these boilers.

I. Natural gas/No. 2 fuel oil-fired boiler (ID No. ESB33)

The following table provides a summary of limits and standards for the emission source described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
PM	Particulate emissions shall not exceed 0.3658 pounds per million Btu heat input	15A NCAC 2D. 0503
SO ₂	Sulfur dioxide emissions shall not exceed 2.3 pounds per million Btu heat input.	15A NCAC 2D. 0516
visible emissions	20 percent opacity	15A NCAC 2D. 0521
SO ₂	Fuel sulfur content shall not exceed 0.5 percent by weight.	15A NCAC 2D. 0524 40 CFR 60, Subpart Dc
SO ₂	PSD Avoidance Condition - See Multiple Emission Sources Section 2.2 A.4.	15A NCAC 2Q. 0317 Avoidance of 15A NCAC 2D .0530

1. 15A NCAC 2D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS

- a. Emissions of particulate matter from the boiler (**ID No. ESB33**) discharged to the atmosphere shall not exceed 0.3658 pounds per million Btu heat input. [15A NCAC 2D .0503(a)]

Testing [15A NCAC 2D .0501(c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance General Condition JJ. If the results of this test are above the limit given in Section 2.1 I.1.a., the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0503.

Monitoring/Recordkeeping/Reporting [15A NCAC 2Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for particulate emissions from the firing of natural gas or No. 2 fuel oil in this boiler.

2. 15A NCAC 2D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from the boiler (**ID No. ESB33**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 2D .0516]

Testing [15A NCAC 2D .0501(c)(4)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(4) and General Condition JJ found in Section 3. If the results of this test are above the limit given in Section 2.1 I.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0516.

Monitoring/Recordkeeping/Reporting [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the combustion of natural gas or No. 2 fuel oil in this boiler.

3. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the boiler (**ID No. ESB33**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521(c)]

Testing [15A NCAC 2D .0501(c)(8)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(8) and General Condition JJ. If the results of this test are above the respective limit given in Section 2.1 I.3.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 2Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from the combustion of natural gas or No. 2 fuel oil in this boiler.

4. 15A NCAC 2D .0524: NSPS 40 CFR PART 60 SUBPART Dc

The Permittee shall comply with all applicable provisions, including the notification, testing, , recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 2D .0524 "New Source Performance Standards (NSPS) as promulgated in 40 CFR Part 60 Subpart Dc, including Subpart A "General Provisions." [15A NCAC 2D .0524]

- a. The maximum sulfur content of any fuel oil received and burned in the boiler shall not exceed 0.5 percent by weight.

Monitoring

- b. Sulfur dioxide emissions shall be monitored using fuel oil supplier certification to demonstrate compliance as described under 40 CFR, 60.46c(e). The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524 if sulfur dioxide emissions are not monitored as described above.

Recordkeeping [15A NCAC 2Q .0508(f)]

- c. In addition to any other recordkeeping required by 40 CFR, 60.48c or recordkeeping requirements of the EPA, the Permittee shall record and maintain records of the amounts of each fuel fired during each month. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0524 if these records are not maintained.

Reporting [15A NCAC 2Q .0508(f)]

- d. In addition to any other reporting required by 40 CFR, 60.48c or notification requirements to the EPA, the Permittee is required to submit to the DAQ a summary report, acceptable to the Regional Air Quality Supervisor, of the sulfur content of the distillate oil fired, by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. The report shall consist of the distillate fuel oil supplier certification and shall include:
 - i the name of the fuel oil supplier;
 - ii a statement from the fuel oil supplier that the oil complies with the specification under the definition of distillate oil in 40 CFR, 60.41c; and
 - iii. a certified statement signed by the owner or operator of an affected facility that the records of fuel oil supplier certification submitted represents all of the fuel oil fired during the semi annual period.
All instances of deviations from the requirements of this permit must be clearly identified.

J. Packaging Laboratory Operations (ID No. PL)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
VOC	Work Practice Standards - See Multiple Emission Sources Section 2.2 A.1.	15A NCAC 2D. 0958
TAP	State Only Requirement Control of Toxic Air Pollutants - See Multiple Emission Sources Section 2.2 A.2.	15A NCAC 2D. 1100
VOC	PSD Avoidance Condition - See Multiple Emission Sources Section 2.2 A.3.	15A NCAC 2Q. 0317 Avoidance of 15A NCAC 2D

Regulated Pollutant	Limits/Standards	Applicable Regulation
		.0530
TAP	State Only Requirement Toxic Air Pollutant Toxic Pollutant Exemption Levels (TPERs) - See Multiple Emission Sources Section 2.2 A.5.	15A NCAC 2Q. 0711
odor	State Only Requirement The facility shall not operate without proper odor abatement practices or control devices - See Multiple Emission Sources Section 2.2 A.6.	15A NCAC 2D. 1806

- K. Wafer Dicing Center No. 1 (ID No. ESWD1) with associated fabric filters (ID Nos. CDWD1a and CDWD1c) and HEPA filters (ID Nos. CDWD1b and CDWD1d) and acid gas control scrubbers (ID Nos. CD1 and CD2 – need not be operating)²; and, Wafer Dicing Center No. 2 (ID No. ESWD2) with associated fabric filters (ID Nos. CDWD2a and CDWD2c) and HEPA filters (ID Nos. CDWD2b and CDWD2d) and acid gas control scrubbers (ID Nos. CD31, CD32, and/or CD33 – need not be operating)²**

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
PM	$E = 4.10P^{0.67}$ where; E = allowable emission rate in pounds per hour, and P = process weight in tons per hour for $P \leq 30$ tons/hour	15A NCAC 2D. 0515
visible emissions	20 percent opacity	15A NCAC 2D. 0521
TAP	State Only Requirement Control of Toxic Air Pollutants - See Multiple Emission Sources Section 2.2 A.2.	15A NCAC 2D. 1100
odor	State Only Requirement The facility shall not operate without proper odor abatement practices or control devices - See Multiple Emission Sources Section 2.2 A.6.	15A NCAC 2D. 1806

1. 15A NCAC 2D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from the wafer dicing centers (ID Nos. ESWD1 and ESWD2) shall not exceed an allowable emission rate as calculated by the following equation: [15A NCAC 2D .0515(a)]

$$E = 4.10 \times P^{0.67} \quad \text{Where; } \quad E = \text{allowable emission rate in pounds per hour}$$

$$P = \text{process weight in tons per hour}$$

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 2D .0501 (c)(3)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 K.1.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515.

² Emissions from the wafer dicing operations shall be vented through the acid gas scrubber stacks to demonstrate compliance with the state-enforceable Acceptable Ambient Level (AAL) for arsenic pursuant to 15A NCAC 2D .1100. Operation of the acid gas scrubbers is not required to achieve compliance with any state or Federal air quality standard at the wafer-dicing centers.

Monitoring/Recordkeeping [15A NCAC 2Q .0508(f)]

- c. The Permittee shall maintain production records such that:
 - i. The process rate, “P”, can be derived as specified above, and
 - ii. The actual emission rate (in lbs/hr) can be derived.
 The Permittee shall make these records available to the DAQ upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0515 if the production records are not maintained.

Reporting [15A NCAC 2Q .0508(f)]

- d. The Permittee shall submit a summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 2D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the exhaust points of the wafer dicing center No. 1 (**ID No. CD1 or CD2**) and No. 2 (**ID No. CD31, CD32, or CD33**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 2D .0521 (d)]

Testing [15A NCAC 2D .0501(c)(8)]

- b. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(8) and General Condition JJ. If the results of this test are above the limit given in Section 2.1 K.2. a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0521.

Monitoring [15A NCAC 2Q .0508(f)]

- c. To determine compliance with this standard, the Permittee shall fulfill monitoring, recordkeeping, and reporting requirements provided in Section 2.1 A.2. c., d., and e. of this permit. The Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0521 if the observed visible emissions are greater than the limit provided in Section 2.1 K.2. a. above, or if the monitoring or recordkeeping requirements are not fulfilled.

2.2- Multiple Emission Sources Specific Limitations and Conditions

A. Facility Wide

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
VOC	Work Practice Standards - Section 2.2 A.1.	15A NCAC 2D. 0958
TAP	State Only Requirement Control of Toxic Air Pollutants - Section 2.2 A.2.	15A NCAC 2D. 1100
VOC	PSD Avoidance Condition - Section 2.2 A.3.	15A NCAC 2Q. 0317 Avoidance of 15A NCAC 2D .0530
SO ₂	PSD Avoidance Condition - Section 2.2 A.4.	
TAP	State Only Requirement Toxic Air Pollutant Exemption Rates - Section 2.2 A.5.	15A NCAC 2Q. 0711
odor	State Only Requirement The facility shall not operate without proper odor abatement practices or control devices - Section 2.2 A.6.	15A NCAC 2D. 1806

1. 15A NCAC 2D .0958: WORK PRACTICES FOR SOURCES OF VOLATILE ORGANIC COMPOUNDS

- a. Pursuant to 15A NCAC 2D .0958, for all sources that use volatile organic compounds (VOC) as solvents,

carriers, material processing media, or industrial chemical reactants, or in similar uses that mix, blend, or manufacture volatile organic compounds, or emit volatile organic compounds as a product of chemical reactions, and whose emissions of VOC are greater than 15 pounds per day; the Permittee shall:

- i. store all material, including waste material, containing volatile organic compounds in tanks or in containers covered with a tightly fitting lid that is free of cracks, holes, or other defects, when not in use,
 - ii. clean up spills of volatile organic compounds as soon as possible following proper safety procedures,
 - iii. store wipe rags containing volatile organic compounds in closed containers,
 - iv. not clean sponges, fabric, wood, paper products, and other absorbent materials with volatile organic compounds,
- b. When cleaning parts with a solvent containing a volatile organic compound, the Permittee shall:
- i. flush parts in the freeboard area,
 - ii. take precautions to reduce the pooling of solvent on and in the parts,
 - iii. tilt or rotate parts to drain solvent and allow a minimum of 15 seconds for drying or until all dripping has stopped, whichever is longer. [15A NCAC 2D .0958(d)]

Monitoring

- c. To assure compliance with paragraphs (a) and (b) above, the Permittee shall, at a minimum, perform a visual inspection once per month of all operations and processes utilizing volatile organic compounds. The inspections shall be conducted during normal operations. If the required inspections are not conducted the Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0958.

Recordkeeping

- d. The results of the inspections shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
- i. the date and time of each inspection; and
 - ii. the results of each inspection noting whether or not noncompliant conditions were observed.
- If the required records are not maintained the Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0958.

Reporting

- e. The Permittee shall submit a summary report of the observations by January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

State Only Requirement

2. TOXIC AIR POLLUTANT CONTROL

- a. Pursuant to 15A NCAC 2D .1100 "Control of Toxic Air Pollutants", and in accordance with the approved application for an air toxic compliance demonstration, the following permit limits shall not be exceeded based on a facility wide worst case-single source modeling scenario:

Toxic Air Pollutant	Emission Limit
Chlorine	10.41 pounds per hour and 34.28 pounds per 24 hour period
Xylene	851.58 pounds per hour and 2475.4 pounds per 24 hour period
Chlorobenzene	2017 pounds per 24 hour period
Arsenic	0.36 pounds per year

- b. To comply with the arsenic standard, the Permittee shall operate the two wafer dicing centers as follows:
- i. Emissions from wafer dicing center No. 1 shall be controlled by either of the available fabric filters (**ID No. CDWD1a or CDWD1c**) and either or both of the available HEPA filters (**ID No. CDWD1b or CDWD1d**);
 - ii. Exhaust from wafer dicing center No. 1 shall be released to the atmosphere from either of the acid gas scrubber stacks associated with the semiconductor manufacturing line FAB1 (**ID Nos. CD1 or CD2**);

- iii. Emissions from wafer dicing center No. 2 shall be controlled by either of the available fabric filters (**ID No. CDWD2a or CDWD2c**) and either or both of the available HEPA filters (**ID No. CDWD2b or CDWD2d**); and,
- iv. Exhaust from wafer dicing center No. 2 shall be released to the atmosphere from any of the acid gas scrubber stacks associated with the semiconductor manufacturing line FAB3 (**ID Nos. CD31, CD32, or CD33**).

If either of the wafer dicing centers are operated in a manner that is inconsistent with the requirements listed above, the Permittee shall be deemed in noncompliance with 15A NAC 2D .0515.

Testing [15A NCAC 2D .0501(c)(4)]

- c. If emissions testing is required, the testing shall be performed in accordance with 15A NCAC 2D .0501(c)(4) and General Condition JJ found in Section 3. If the results of this test are above the limit given in Section 2.2 A.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .1100.

Recordkeeping Requirements

- d. The Permittee shall perform inspections and maintenance of the fabric filters and HEPA filters (**ID Nos. CDWD1a, CDWD1b, CDWD1c, CDWD1d, CDWD2a, CDWD2b, CDWD2c, and CDWD2d**) as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, or if there is no manufacturer's inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement shall include a monthly visual inspection of the system ductwork and material collection units for leaks. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1100 if the ductwork and bagfilters are not inspected and maintained.
- e. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;
 - ii. the results of each inspection;
 - iii. the results of any maintenance performed on the bagfilters; and
 - iv. any variance from manufacturer's recommendations, if any, and corrections made.
 The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1100 if these records are not maintained.
- f. The Permittee shall maintain the following records:
 - i. the highest hourly and daily chlorine emission rates during each calendar month;
 - ii. the highest hourly and daily xylene emission rates during each calendar month;
 - iii. the highest daily chlorobenzene emission rate during each calendar month; and,
 - iv. the monthly the arsenic emission rate.
 The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1100 if these records are not maintained.

Reporting Requirements

- g. The Permittee shall submit the results of any maintenance performed on any fabric filter or HEPA filter (**ID Nos. CDWD1a, CDWD1b, CDWD1c, CDWD1d, CDWD2a, CDWD2b, CDWD2c, and CDWD2d**) within 30 days of a written request by the DAQ.
- h. Within 30 days after each calendar year quarter, regardless of the actual emissions, the following shall be reported to the Regional Supervisor, DAQ:
 - i. the Permittee shall submit records of the highest hourly and daily chlorine emission rates during each month of the reporting quarter;
 - ii. the Permittee shall submit records of the highest hourly and daily xylene emission rates during each month of the reporting quarter;
 - iii. the Permittee shall submit records of the highest daily chlorobenzene emission rate during each month of the reporting quarter; and
 - iv. the Permittee shall submit records of monthly arsenic emissions for the previous 14 months. The emissions must be calculated for each of the 12-month periods over the previous 14 months.

3. 15A NCAC 2Q .0317: AVOIDANCE CONDITIONS - Facility Wide PSD Major Designation Avoidance

- a. To comply with this Permit and to maintain a minor status for PSD applicability determination pursuant to 15A NCAC 2D .0530, "Prevention of Significant Deterioration," as requested by the Permittee, volatile organic compound (VOC) emissions from the facility must be less than 250 tons per consecutive 12-month period. [15A NCAC 2D .0530]

Monitoring/Recordkeeping

- b. Calculations of facility wide VOC emissions shall be made each month. VOC emissions shall be determined by multiplying the total amount of each type of VOC-containing material consumed or used during the month by the VOC content of the material. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0530 if the amounts of VOC containing materials are not monitored and recorded.
- c. Calculations of the total amount of VOC emissions shall be recorded monthly in a logbook (written or electronic format). The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0530 if the VOC emissions exceed the limit in 2.2 A.3.a.above.

Reporting [15A NCAC 2Q .0508(f)]

- d. The Permittee shall submit a semi annual summary report of VOC emissions postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 for the calendar year for the preceding six-month period between July and December. The report shall contain the following:
 - i. the total monthly VOC emissions for the previous 17 months and
 - ii. the six 12-consecutive month totals for each of the months of the reporting period.

4. 15A NCAC 2Q .0317: AVOIDANCE CONDITIONS - Facility Wide PSD Major Designation Avoidance

- a. To comply with this Permit and to maintain a minor status for PSD applicability determination pursuant to 15A NCAC 2D .0530, "Prevention of Significant Deterioration," as requested by the Permittee, sulfur dioxide (SO₂) emissions from the facility must be less than 250 tons per consecutive 12-month period. [15A NCAC 2D .0530]

Monitoring and Recordkeeping

- b. The Permittee shall keep monthly records of the amount of fuel oil used in each emission specific unit (i.e., boiler, large diesel engine, or small diesel engine) and the sulfur content, including certification of the fuel oil, in a logbook (written or in electronic format). The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0530 if the sulfur content of the fuel is not monitored.
- c. The use of fuel oil in the boilers and generators shall be limited such that sulfur dioxide emissions shall not exceed 250 tons for any consecutive 12-month period. Calculations shall be made monthly and recorded in a logbook (written or in electronic format), according to the following formula:

$$X = [(Z_b \times 142S) + (Z_{g>600} \times 141.4S)]/2,000$$

Where: X = emissions of sulfur dioxide in tons per month
Z_b = No. 2 fuel oil used in the boilers in thousands gallons
Z_{g>600} = No. 2 fuel oil used in generators with capacities greater than 600 horse power in thousands of gallons
S = sulfur content of fuel in percent by weight

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0530 if the above records are not kept or if the sulfur dioxide emissions exceed the limit in 2.2 A.4.a, above.

Reporting [15A NCAC 2Q .0508(f)]

- d. The Permittee shall submit a semi annual summary report of SO₂ emissions postmarked on or before January 30 of each calendar year for the preceding six month period between July and December and July 30 for the calendar year for the preceding six month period between July and December. The report shall contain the following:
 - i. the total monthly SO₂ emissions for the previous 17 months and
 - ii. the six 12-consecutive month totals for each of the months of the reporting period.

State Only Requirement

5. TOXIC AIR POLLUTANT EXEMPTION RATES

Pursuant to 15A NCAC 2Q .0711 "Emission Rates Requiring a Permit," for each of the below listed toxic air pollutants (TAPs), the Permittee has made a demonstration that facility-wide actual emissions do not exceed the Toxic Permit Emission Rates (TPERs) listed in 15A NCAC 2Q .0711. The facility shall be operated and maintained in such a manner that emissions of any listed TAPs from the facility, including fugitive emissions, will not exceed TPERs listed in 15A NCAC 2Q .0711.

- a. A permit to emit any of the below listed TAPs shall be required for this facility if actual emissions from all sources will become greater than the corresponding TPERs.
- b. PRIOR to exceeding any of these listed TPERs, the Permittee shall be responsible for obtaining a permit to emit TAPs and for demonstrating compliance with the requirements of 15A NCAC 2D .1100 "Control of Toxic Air Pollutants".
- c. In accordance with the approved application, the Permittee shall maintain records of operational information demonstrating that the TAP emissions do not exceed the TPERs as listed below:

Pollutant	Carcinogen s (lb/yr)	Chronic Toxicants (lb/day)	Acute Systemic Toxicants (lb/hr)	Acute Irritants (lb/hr)
Ammonia (as NH3)				0.68
Beryllium	0.28			
Bromine				0.052
Hydrogen chloride (hydrochloric acid)				0.18
Hydrogen fluoride (hydrofluoric acid component of Fluorides)		0.63		0.064
Nitric acid				0.256
Phenol			0.24	
Sulfuric Acid		0.25	0.025	

State Only Requirement

6. CONTROL AND PROHIBITION OF ODOROUS EMISSIONS

As required by 15A NCAC 2D .1806 "Control and Prohibition of Odorous Emissions" the Permittee shall not operate the facility without implementing management practices or installing and operating odor control equipment sufficient to prevent odorous emissions from the facility from causing or contributing to objectionable odors beyond the facility's boundary

**B. Semiconductor Manufacturing (ID Nos. ESMAN1, ESMAN31, and ESMAN32)
 Waste Solvent Tanks (ID Nos. EST1, EST2, EST3, EST31, EST32, and EST33)**

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
HAPs	less than 10 tons per year of any HAP and less than 25 tons per year of a combination of HAPs	15A NCAC 2Q .0317 Avoidance of 15A NCAC 2D .1111

1. LIMITATION TO AVOID BEING MAJOR FOR HAZARDOUS AIR POLLUTANTS

- a. In order to remain classified a minor source for hazardous air pollutants and avoid applicability of this regulation, facility emissions shall be less than:

- i. 10 tons per year of each hazardous air pollutant, and
- ii. 25 tons per year of all hazardous air pollutants combined.

The Permittee shall be deemed in noncompliance with this condition and 2D .1111 if the HAP emissions exceed this limit.

Monitoring/Recordkeeping Requirements [15A NCAC 2Q .0508(f)]

- b. Maintain monthly records of each material emitted containing hazardous air pollutants (HAP) as follows:
 - i. quantity of individual HAPs in pounds emitted by the plant each month and for the 12-month period ending on that month,
 - ii. quantity of all HAPs in pounds emitted by the plant each month and for the 12-month period ending on that month.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these HAP emissions are not monitored or records are not maintained.

- c. The Permittee shall keep a record of the applicability determination on site at the source for a period of five years after the determination, or until the source becomes an affected source. The determination must include the analysis demonstrating why the Permittee believes the source is unaffected pursuant to 40 CFR Part 63.10(b)(3). The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if the records are not maintained.

Reporting Requirements [15A NCAC 2Q .0508(f)]

- d. The Permittee shall submit a semiannual summary report acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six month period between July and December and July 30 for the calendar year for the preceding six month period between July and December. The report shall contain the following:
 - i. For each consecutive 12-month period ending during the previous calendar half, identify:
 - A. Which individual HAP had the highest 12-month rolling emission rate; and
 - B. The 12-month rolling emission total (in tons) of the HAP.
 - ii. Provide total, combined HAP emission rate (in tons) for each of the six consecutive 12-month periods ending during the previous calendar half.

SECTION 3 - GENERAL CONDITIONS

This section describes terms and conditions applicable to this Title V facility. All references to the “permit” in this section apply only to Part I of the permit.

- A. **General Provisions** [NCGS 143-215 and 15A NCAC 2Q .0508(i)(16)]
1. Terms not otherwise defined in this permit shall have the meaning assigned to such terms as defined in 15A NCAC 2D and 2Q.
 2. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to NCGS 143-215.114A and 143-215.114B, including assessment of civil and/or criminal penalties. Any unauthorized deviation from the conditions of this permit may constitute grounds for revocation and/or enforcement action by the DAQ.
 3. This permit is not a waiver of or approval of any other Department permits that may be required for other aspects of the facility which are not addressed in this permit.
 4. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted facility, or from penalties therefore, nor does it allow the Permittee to cause pollution in contravention of state laws or rules, unless specifically authorized by an order from the North Carolina Environmental Management Commission.
 5. Except as identified as state-only requirements in this permit, all terms and conditions contained herein shall be enforceable by the DAQ, the EPA, and citizens of the United States as defined in the Federal Clean Air Act.
 6. Any stationary source of air pollution shall not be operated, maintained, or modified without the appropriate and valid permits issued by the DAQ, unless the source is exempted by rule. The DAQ may issue a permit only after it receives reasonable assurance that the installation will not cause air pollution in violation of any of the applicable requirements. A permitted installation may only be operated, maintained, constructed, expanded, or modified in a manner that is consistent with the terms of this permit.
- B. **Permit Availability** [15A NCAC 2Q .0507(k) and .0508(i)(9)(B)]
- The Permittee shall have available at the facility a copy of this permit and shall retain for the duration of the permit term one complete copy of the application and any information submitted in support of the application package. The permit and application shall be made available to an authorized representative of Department of Environment and Natural Resources upon request.
- C. **Severability Clause** [15A NCAC 2Q .0508(i)(2)]
- In the event of an administrative challenge to a final and binding permit in which a condition is held to be invalid, the provisions in this permit are severable so that all requirements contained in the permit, except those held to be invalid, shall remain valid and must be complied with.
- D. **Submissions** [15A NCAC 2Q .0507(e) and 2Q .0508(i)(16)]
- Except as otherwise specified herein, two copies of all documents, reports, test data, monitoring data, notifications, request for renewal, and any other information required by this permit shall be submitted to the appropriate Regional Office. Refer to the Regional Office address on the cover page of this permit. For continuous emissions monitoring systems (CEMS) reports, continuous opacity monitoring systems (COMS) reports, quality assurance (QA)/quality control (QC) reports, acid rain CEM certification reports, and NOx budget CEM certification reports, one copy shall be sent to the appropriate Regional Office and one copy shall be sent to:

Supervisor, Stationary Source Compliance
North Carolina Division of Air Quality
1641 Mail Service Center

Raleigh, NC 27699-1641

- E. **Duty to Comply** [15A NCAC 2Q .0508(i)(2)]
The Permittee shall comply with all terms, conditions, requirements, limitations and restrictions set forth in this permit. Noncompliance with any permit condition except conditions identified as state-only requirements constitutes a violation of the Federal Clean Air Act. Noncompliance with any permit condition is grounds for enforcement action, for permit termination, revocation and reissuance, or modification, or for denial of a permit renewal application.
- F. **Circumvention** - STATE ENFORCEABLE ONLY
The facility shall be properly operated and maintained at all times in a manner that will effect an overall reduction in air pollution. Unless otherwise specified by this permit, no emission source may be operated without the concurrent operation of its associated air pollution control device(s) and appurtenances.
- G. **Permit Modifications**
1. Administrative Permit Amendments [15A NCAC 2Q .0514]
The Permittee shall submit an application for an administrative permit amendment in accordance with 15A NCAC 2Q .0514.
 2. Transfer in Ownership or Operation and Application Submittal Content [15A NCAC 2Q .0524 and 2Q .0505]
The Permittee shall submit an application for an ownership change in accordance with 15A NCAC 2Q.0524 and 2Q .0505.
 3. Minor Permit Modifications [15A NCAC 2Q .0515]
The Permittee shall submit an application for a minor permit modification in accordance with 15A NCAC 2Q .0515.
 4. Significant Permit Modifications [15A NCAC 2Q .0516]
The Permittee shall submit an application for a significant permit modification in accordance with 15A NCAC 2Q .0516.
 5. Reopening for Cause [15A NCAC 2Q .0517]
The Permittee shall submit an application for reopening for cause in accordance with 15A NCAC 2Q .0517.
- H. **Changes Not Requiring Permit Modifications**
1. Section 502(b)(10) Changes [15A NCAC 2Q .0523(a)]
 - a. "Section 502(b)(10) changes" means changes that contravene an express permit term or condition. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.
 - b. The Permittee may make Section 502(b)(10) changes without having the permit revised if:
 - i. the changes are not a modification under Title I of the Federal Clean Air Act;
 - ii. the changes do not cause the allowable emissions under the permit to be exceeded;
 - iii. the Permittee notifies the Director and EPA with written notification at least seven days before the change is made; and
 - iv. the Permittee shall attach the notice to the relevant permit.
 - c. The written notification shall include:
 - i. a description of the change;
 - ii. the date on which the change will occur;
 - iii. any change in emissions; and
 - iv. any permit term or condition that is no longer applicable as a result of the change.
 - d. Section 502(b)(10) changes shall be made in the permit the next time that the permit is revised or renewed, whichever comes first.
 2. Off Permit Changes [15A NCAC 2Q .0523(b)]
The Permittee may make changes in the operation or emissions without revising the permit if:
 - a. the change affects only insignificant activities and the activities remain insignificant after the change; or
 - b. the change is not covered under any applicable requirement.
 3. Emissions Trading [15A NCAC 2Q .0523(c)]
To the extent that emissions trading is allowed under 15A NCAC 2D, including subsequently adopted maximum achievable control technology standards, emissions trading shall be allowed without permit revision pursuant to 15A NCAC 2Q .0523(c).
- I.A. **Reporting Requirements for Excess Emissions and Permit Deviations**
[15A NCAC 2D .0535(f) and 2Q .0508(f)(2)]

“Excess Emissions” - means an emission rate that exceeds any applicable emission limitation or standard allowed by any rule in Sections .0500, .0900, .1200, or .1400 of Subchapter 2D; or by a permit condition; or that exceeds an emission limit established in a permit issued under 15A NCAC 2Q .0700. (*Note: Definitions of excess emissions under 2D .1110 and 2D .1111 shall apply where defined by rule.*)

“Deviations” - for the purposes of this condition, any action or condition not in accordance with the terms and conditions of this permit including those attributable to upset conditions as well as excess emissions as defined above lasting less than four hours.

Excess Emissions

1. If a source is required to report excess emissions under NSPS (15A NCAC 2D .0524), NESHAPS (15A NCAC 2D .1110 or .1111), or the operating permit provides for periodic (e.g., quarterly) reporting of excess emissions, reporting shall be performed as prescribed therein.
2. If the source is not subject to NSPS (15A NCAC 2D .0524), NESHAPS (15A NCAC 2D .1110 or .1111), or these rules do NOT define "excess emissions," the Permittee shall report excess emissions in accordance with 15A NCAC 2D .0535 as follows:
 - a. Pursuant to 15A NCAC 2D .0535, if excess emissions last for more than four hours resulting from a malfunction, a breakdown of process or control equipment, or any other abnormal condition, the owner or operator shall:
 - i. notify the Regional Supervisor or Director of any such occurrence by 9:00 a.m. Eastern Time of the Division's next business day of becoming aware of the occurrence and provide:
 - name and location of the facility;
 - nature and cause of the malfunction or breakdown;
 - time when the malfunction or breakdown is first observed;
 - expected duration; and
 - estimated rate of emissions;
 - ii. notify the Regional Supervisor or Director immediately when corrective measures have been accomplished; and
 - iii. submit to the Regional Supervisor or Director within 15 days a written report as described in 15A NCAC 2D .0535(f)(3).

Permit Deviations

3. Pursuant to 15A NCAC 2Q .0508(f)(2), the Permittee shall report deviations from permit requirements (terms and conditions) as follows:
 - a. Notify the Regional Supervisor or Director of all other deviations from permit requirements not covered under 15A NCAC 2D .0535 quarterly. A written report to the Regional Supervisor shall include the probable cause of such deviation and any corrective actions or preventative actions taken. The responsible official shall certify all deviations from permit requirements.

I.B. Other Requirements under 15A NCAC 2D .0535

The Permittee shall comply with all other applicable requirements contained in 15A NCAC 2D .0535, including 15A NCAC 2D .0535(c) as follows:

1. Any excess emissions that do not occur during start-up and shut-down shall be considered a violation of the appropriate rule unless the owner or operator of the sources demonstrates to the Director, that the excess emissions are a result of a malfunction. The Director shall consider, along with any other pertinent information, the criteria contained in 15A NCAC 2D .0535(c)(1) through (7).
2. 15A NCAC 2D .0535(g). Excess emissions during start-up and shut-down shall be considered a violation of the appropriate rule if the owner or operator cannot demonstrate that excess emissions are unavoidable.

J. Emergency Provisions [40 CFR 70.6(g)]

The Permittee shall be subject to the following provisions with respect to emergencies:

1. An emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the facility, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.
2. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in 3. below are met.
3. The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that include information as follows:

- a. an emergency occurred and the Permittee can identify the cause(s) of the emergency;
 - b. the permitted facility was at the time being properly operated;
 - c. during the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the standards or other requirements in the permit; and
 - d. the Permittee submitted notice of the emergency to the DAQ within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
4. In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
 5. This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

K. Permit Renewal [15A NCAC 2Q .0508(e) and 2Q .0513(b)]

This permit is issued for a fixed term of five years for facilities subject to Title IV requirements and for a term not to exceed five years in the case of all other facilities. This permit shall expire at the end of its term. Permit expiration terminates the facility's right to operate unless a complete renewal application is submitted at least nine months before the date of permit expiration. If the Permittee or applicant has complied with 15A NCAC 2Q .0512(b)(1), this permit shall not expire until the renewal permit has been issued or denied. All terms and conditions of this permit shall remain in effect until the renewal permit has been issued or denied.

L. Need to Halt or Reduce Activity Not a Defense [15A NCAC 2Q .0508(i)(4)]

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

M. Duty to Provide Information (submittal of information) [15A NCAC 2Q .0508(i)(9)]

1. The Permittee shall furnish to the DAQ, in a timely manner, any reasonable information that the Director may request in **writing** to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.
2. The Permittee shall furnish the DAQ copies of records required to be kept by the permit when such copies are requested by the Director. For information claimed to be confidential, the Permittee may furnish such records directly to the EPA upon request along with a claim of confidentiality.

N. Duty to Supplement [15A NCAC 2Q .0507(f)]

The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the DAQ. The Permittee shall also provide additional information as necessary to address any requirement that becomes applicable to the facility after the date a complete permit application was submitted but prior to the release of the draft permit.

O. Retention of Records [15A NCAC 2Q .0508(f) and 2Q .0508 (l)]

The Permittee shall retain records of all required monitoring data and supporting information for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring information, and copies of all reports required by the permit. These records shall be maintained in a form suitable and readily available for expeditious inspection and review. Any records required by the conditions of this permit shall be kept on site and made available to DAQ personnel for inspection upon request.

P. Compliance Certification [15A NCAC 2Q .0508(n)]

The Permittee shall submit to the DAQ and the EPA (Air and EPCRA Enforcement Branch, EPA, Region 4, 61 Forsyth Street, Atlanta, GA 30303) postmarked on or before March 1 a compliance certification (for the preceding calendar year) by a responsible official with all federally-enforceable terms and conditions in the permit, including emissions limitations, standards, or work practices. It shall be the responsibility of the current owner to submit a compliance certification for the entire year regardless of who owned the facility during the year. The compliance certification shall comply with additional requirements as may be specified under Sections 114(a)(3) or 504(b) of the Federal Clean Air Act. The compliance certification shall specify:

1. the identification of each term or condition of the permit that is the basis of the certification;
2. the compliance status (with the terms and conditions of the permit for the period covered by the certification);
3. whether compliance was continuous or intermittent; and
4. the method(s) used for determining the compliance status of the source during the certification period.

Q. **Certification by Responsible Official** [15A NCAC 2Q .0520]

A responsible official shall certify the truth, accuracy, and completeness of any application form, report, or compliance certification required by this permit. All certifications shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

R. **Permit Shield for Applicable Requirements** [15A NCAC 2Q .0512]

1. Compliance with the terms and conditions of this permit shall be deemed compliance with applicable requirements, where such applicable requirements are included and specifically identified in the permit as of the date of permit issuance.
2. A permit shield shall not alter or affect:
 - a. the power of the Commission, Secretary of the Department, or Governor under NCGS 143-215.3(a)(12), or EPA under Section 303 of the Federal Clean Air Act;
 - b. the liability of an owner or operator of a facility for any violation of applicable requirements prior to the effective date of the permit or at the time of permit issuance;
 - c. the applicable requirements under Title IV; or
 - d. the ability of the Director or the EPA under Section 114 of the Federal Clean Air Act to obtain information to determine compliance of the facility with its permit.
3. A permit shield does not apply to any change made at a facility that does not require a permit or permit revision made under 15A NCAC 2Q .0523.
4. A permit shield does not extend to minor permit modifications made under 15A NCAC 2Q .0515.

S. **Termination, Modification, and Revocation of the Permit** [15A NCAC 2Q .0519]

The Director may terminate, modify, or revoke and reissue this permit if:

1. the information contained in the application or presented in support thereof is determined to be incorrect;
2. the conditions under which the permit or permit renewal was granted have changed;
3. violations of conditions contained in the permit have occurred;
4. the EPA requests that the permit be revoked under 40 CFR 70.7(g) or 70.8(d); or
5. the Director finds that termination, modification, or revocation and reissuance of the permit is necessary to carry out the purpose of NCGS Chapter 143, Article 21B.

T. **Insignificant Activities** [15A NCAC 2Q .0503]

Because an emission source or activity is insignificant does not mean that the emission source or activity is exempted from any applicable requirement or that the owner or operator of the source is exempted from demonstrating compliance with any applicable requirement. The Permittee shall have available at the facility at all times and made available to an authorized representative upon request, documentation, including calculations, if necessary, to demonstrate that an emission source or activity is insignificant.

U. **Property Rights** [15A NCAC 2Q .0508(i)(8)]

This permit does not convey any property rights in either real or personal property or any exclusive privileges.

V. **Inspection and Entry** [15A NCAC 2Q .0508(l) and NCGS 143-215.3(a)(2)]

1. Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow the DAQ, or an authorized representative, to perform the following:
 - a. enter the Permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records are kept under the conditions of the permit;
 - b. have access to and copy, at reasonable times, any records that are required to be kept under the conditions of the permit;
 - c. inspect at reasonable times and using reasonable safety practices any source, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - d. sample or monitor substances or parameters, using reasonable safety practices, for the purpose of assuring compliance with the permit or applicable requirements at reasonable times.

Nothing in this condition shall limit the ability of the EPA to inspect or enter the premises of the Permittee under Section 114 or other provisions of the Federal Clean Air Act.

2. No person shall refuse entry or access to any authorized representative of the DAQ who requests entry for purposes of inspection, and who presents appropriate credentials, nor shall any person obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.

- W. **Annual Fee Payment** [15A NCAC 2Q .0508(i)(10)]
1. The Permittee shall pay all fees in accordance with 15A NCAC 2Q .0200.
 2. Payment of fees may be by check or money order made payable to the N.C. Department of Environment and Natural Resources. Annual permit fee payments shall refer to the permit number.
 3. If, within 30 days after being billed, the Permittee fails to pay an annual fee, the Director may initiate action to terminate the permit under 15A NCAC 2Q .0519.
- X. **Annual Emission Inventory Requirements** [15A NCAC 2Q .0207]
The Permittee shall report by **June 30 of each year** the actual emissions of each air pollutant listed in 15A NCAC 2Q .0207(a) from each emission source within the facility during the previous calendar year. The report shall be in or on such form as may be established by the Director. The accuracy of the report shall be certified by a responsible official of the facility.
- Y. **Confidential Information** [15A NCAC 2Q .0107 and 2Q. 0508(i)(9)]
Whenever the Permittee submits information under a claim of confidentiality pursuant to 15A NCAC 2Q .0107, the Permittee may also submit a copy of all such information and claim directly to the EPA upon request. All requests for confidentiality must be in accordance with 15A NCAC 2Q .0107.
- Z. **Construction and Operation Permits** [15A NCAC 2Q .0100 and .0300]
A construction and operating permit shall be obtained by the Permittee for any proposed new or modified facility or emission source which is not exempted from having a permit prior to the beginning of construction or modification, in accordance with all applicable provisions of 15A NCAC 2Q .0100 and .0300.
- AA. **Standard Application Form and Required Information** [15A NCAC 2Q .0505 and .0507]
The Permittee shall submit applications and required information in accordance with the provisions of 15A NCAC 2Q .0505 and .0507.
- BB. **Financial Responsibility and Compliance History** [15A NCAC 2Q .0507(d)(3)]
The DAQ may require an applicant to submit a statement of financial qualifications and/or a statement of substantial compliance history.
- CC. **Refrigerant Requirements (Stratospheric Ozone and Climate Protection)** [15A NCAC 2Q .0501(e)]
1. If the Permittee has appliances or refrigeration equipment, including air conditioning equipment, which use Class I or II ozone-depleting substances such as chlorofluorocarbons and hydrochlorofluorocarbons listed as refrigerants in 40 CFR Part 82 Subpart A Appendices A and B, the Permittee shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82 Subpart F.
 2. The Permittee shall not knowingly vent or otherwise release any Class I or II substance into the environment during the repair, servicing, maintenance, or disposal of any such device except as provided in 40 CFR Part 82 Subpart F.
 3. The Permittee shall comply with all reporting and recordkeeping requirements of 40 CFR, 82.166. Reports shall be submitted to the EPA or its designee as required.
- DD. **Prevention of Accidental Releases - Section 112(r)** [15A NCAC 2Q .0508(h)]
If the Permittee is required to develop and register a Risk Management Plan with EPA pursuant to Section 112(r) of the Clean Air Act, then the Permittee is required to register this plan in accordance with 40 CFR Part 68.
- EE. **Prevention of Accidental Releases General Duty Clause - Section 112(r)(1) -**
FEDERALLY-ENFORCEABLE ONLY
Although a risk management plan may not be required, if the Permittee produces, processes, handles, or stores any amount of a listed hazardous substance, the Permittee has a general duty to take such steps as are necessary to prevent the accidental release of such substance and to minimize the consequences of any release.
- FF. **Title IV Allowances** [15A NCAC 2Q .0508(i)(1)]
This permit does not limit the number of Title IV allowances held by the Permittee, but the Permittee may not use allowances as a defense to noncompliance with any other applicable requirement. The Permittee's emissions may not exceed any allowances that the facility lawfully holds under Title IV of the Federal Clean Air Act.

GG. **Air Pollution Emergency Episode** [15A NCAC 2D .0300]

Should the Director of the DAQ declare an Air Pollution Emergency Episode, the Permittee will be required to operate in accordance with the Permittee's previously approved Emission Reduction Plan or, in the absence of an approved plan, with the appropriate requirements specified in 15A NCAC 2D .0300.

HH. **Registration of Air Pollution Sources** [15A NCAC 2D .0200]

The Director of the DAQ may require the Permittee to register a source of air pollution. If the Permittee is required to register a source of air pollution, this registration and required information will be in accordance with 15A NCAC 2D .0202(b).

II. **Ambient Air Quality Standards** [15A NCAC 2D .0501(e)]

In addition to any control or manner of operation necessary to meet emission standards specified in this permit, any source of air pollution shall be operated with such control or in such manner that the source shall not cause the ambient air quality standards in 15A NCAC 2D .0400 to be exceeded at any point beyond the premises on which the source is located. When controls more stringent than named in the applicable emission standards in this permit are required to prevent violation of the ambient air quality standards or are required to create an offset, the permit shall contain a condition requiring these controls.

JJ. **General Emissions Testing and Reporting Requirements** [15A NCAC 2Q .0508(i)(16)]

If emissions testing is required by this permit or the DAQ or if the Permittee submits emissions testing to the DAQ in support of a permit application, the Permittee shall perform such testing in accordance with the appropriate EPA reference method(s) as approved by the DAQ and follow the procedures outlined below. The Permittee must request **in writing** and receive approval from the DAQ for an alternate test method or procedure.

1. The Permittee shall submit a completed Protocol Submittal Form to the DAQ Regional Supervisor at least 45 days prior to the scheduled test date. A copy of the Protocol Submittal Form may be obtained from the Regional Supervisor.
2. The Permittee shall notify the Regional Supervisor of the specific test dates at least 15 days prior to testing in order to afford the DAQ the opportunity to have an observer on-site during the sampling program.
3. During all sampling periods, the Permittee shall operate the emission source(s) under maximum normal operating conditions or alternative operating conditions as deemed appropriate by the Regional Supervisor or his delegate.
4. The Permittee shall submit **two** copies of the test report to the DAQ. The test report shall contain at a minimum the following information:
 - a. a certification of the test results by sampling team leader and facility representative;
 - b. a summary of emissions results and text detailing the objectives of the testing program, the applicable state and federal regulations, and conclusions about the testing and compliance status of the emission source(s);
 - c. a detailed description of the tested emission source(s) and sampling location(s) process flow diagrams, engineering drawings, and sampling location schematics should be included as necessary;
 - d. all field, analytical, and calibration data necessary to verify that the testing was performed as specified in the applicable test methods;
 - e. example calculations for at least one test run using equations in the applicable test methods and all test results including intermediate parameter calculations; and
 - f. documentation of facility operating conditions during all testing periods and an explanation relating these operating conditions to maximum normal operation. If necessary, provide historical process data to verify maximum normal operation.
5. The testing requirement(s) shall be considered satisfied only upon written approval of the test results by the DAQ.
6. The DAQ will review emission test results with respect exclusively to the specified testing objectives as proposed by the Permittee and approved by the DAQ. The use of the test results beyond the stated objectives remains subject to the approval of the DAQ.

KK. **Reopening for Cause** [15A NCAC 2Q .0517]

1. A permit shall be reopened and revised under the following circumstances:
 - a. additional applicable requirements become applicable to a facility with remaining permit term of three or more years;
 - b. additional requirements (including excess emission requirements) become applicable to a source covered by Title IV;
 - c. the Director or EPA finds that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or
 - d. the Director or EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

2. Any permit reopening shall be completed or a revised permit issued within 18 months after the applicable requirement is promulgated. No reopening is required if the effective date of the requirement is after the expiration of the permit term unless the term of the permit was extended pursuant to 15A NCAC 2Q .0513(c).
3. Except for the state-enforceable only portion of the permit, the procedures set out in 15A NCAC 2Q .0507, .0521, or .0522 shall be followed to reissue the permit. If the State-enforceable only portion of the permit is reopened, the procedures in 15A NCAC 2Q .0300 shall be followed. The proceedings shall affect only those parts of the permit for which cause to reopen exists.
4. The Director shall notify the Permittee at least 60 days in advance of the date that the permit is to be reopened, except in cases of imminent threat to public health or safety the notification period may be less than 60 days.
5. Within 90 days, or 180 days if the EPA extends the response period, after receiving notification from the EPA that a permit needs to be terminated, modified, or revoked and reissued, the Director shall send to the EPA a proposed determination of termination, modification, or revocation and reissuance, as appropriate.

LL. **Reporting Requirements for Non-Operating Equipment** [15A NCAC 2Q .0508(i)(16)]

The Permittee shall maintain a record of operation for permitted equipment noting whenever the equipment is taken from and placed into operation. During operation the monitoring recordkeeping and reporting requirements as prescribed by the permit shall be implemented within the monitoring period.

ATTACHMENT
List of Acronyms

AOS	Alternate Operating Scenario
BACT	Best Available Control Technology
Btu	British thermal unit
CEM	Continuous Emission Monitor
CFR	Code of Federal Regulations
CAA	Clean Air Act
DAQ	Division of Air Quality
DENR	Department of Environment and Natural Resources
EMC	Environmental Management Commission
EPA	Environmental Protection Agency
FR	Federal Register
GACT	Generally Available Control Technology
HAP	Hazardous Air Pollutant
MACT	Maximum Achievable Control Technology
NCAC	North Carolina Administrative Code
NCGS	North Carolina General Statutes
NESHAPS	National Emission Standards for Hazardous Air Pollutants
NO_x	Nitrogen Oxides
NSPS	New Source Performance Standard
OAH	Office of Administrative Hearings
PM	Particulate Matter
PM₁₀	Particulate Matter with Nominal Aerodynamic Diameter of 10 Micrometers or Less
POS	Primary Operating Scenario
PSD	Prevention of Significant Deterioration
SIC	Standard Industrial Classification
SIP	State Implementation Plan
SO₂	Sulfur Dioxide
tpy	Tons Per Year
VOC	Volatile Organic Compound