



North Carolina Department of Environment and Natural Resources

Division of Air Quality  
Michael F. Easley, Governor

William G. Ross, Jr., Secretary  
B. Keith Overcash, P.E., Director

October 15, 2007

Mr. Darren Pruitt  
Operations Manager  
Colonial Pipeline Company  
411 Gallimore Dairy Road  
Greensboro, North Carolina 27409

Dear Mr. Gross:

**SUBJECT: Air Quality Permit No. 02939T20**  
**Facility ID: 04/41/00272**  
**Colonial Pipeline Company**  
**Greensboro**  
**Guilford County**  
**Fee Class: Title V**

In accordance with your completed Air Quality Permit Application for a renewal June 6, 2006, we are forwarding herewith Air Quality Permit No. **02939T20** to Colonial Pipeline Company, 411 Gallimore Dairy Road, Greensboro, North Carolina authorizing the construction and operation, of the emission source(s) and associated air pollution control device(s) specified herein. Additionally, any emissions activities determined from your Air Quality Permit Application as being insignificant per 15A North Carolina Administrative Code 2Q .0503(8) have been listed for informational purposes as an "ATTACHMENT." Please note the requirements for the annual compliance certification are contained in General Condition P in Section 3 of Part I. **The current owner is responsible for submitting a compliance certification for the entire year regardless of who owned the facility during the year.**

As the designated responsible official it is your responsibility to review, understand, and abide by all of the terms and conditions of the attached permit. It is also your responsibility to ensure that any person who operates any emission source and associated air pollution control device subject to any term or condition of the attached permit reviews, understands, and abides by the condition(s) of the attached permit that are applicable to that particular emission source.

If any parts, requirements, or limitations contained in this Air Quality Permit are unacceptable to you, you have the right to request a formal adjudicatory hearing within 30 days following receipt of this permit, identifying the specific issues to be contested. This hearing request must be in the form of a written petition, conforming to NCGS (North Carolina General Statutes) 150B-23, and filed with **both** the Office of Administrative Hearings, 6714 Mail Service Center, Raleigh, North Carolina

Mr. Darren Pruitt  
October 15, 2007

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Permitting Section  
1641 Mail Service Center, Raleigh, North Carolina 27699-1641  
2728 Capital Blvd., Raleigh, North Carolina 27604  
Phone: 919-715-6235 / FAX 919-733-5317 / Internet: www.ncair.org  
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27699-6714 and the Division of Air Quality, Permitting Section, 1641 Mail Service Center, Raleigh, North Carolina 27699-1641. The form for requesting a formal adjudicatory hearing may be obtained upon request from the Office of Administrative Hearings. Please note that this permit will be stayed in its entirety upon receipt of the request for a hearing Unless a request for a hearing is made pursuant to NCGS 150B-23, this Air Quality Permit shall be final and binding 30 days after issuance.

You may request modification of your Air Quality Permit through informal means pursuant to NCGS 150B-22. This request must be submitted in writing to the Director and must identify the specific provisions or issues for which the modification is sought. Please note that this Air Quality Permit will become final and binding regardless of a request for informal modification unless a request for a hearing is also made under NCGS 150B-23.

**The construction of new air pollution emission source(s) and associated air pollution control device(s), or modifications to the emission source(s) and air pollution control device(s) described in this permit must be covered under an Air Quality Permit issued by the Division of Air Quality prior to construction unless the Permittee has fulfilled the requirements of GS 143-215-108A(b) and received written approval from the Director of the Division of Air Quality to commence construction. Failure to receive an Air Quality Permit or written approval prior to commencing construction is a violation of GS 143-215.108A and may subject the Permittee to civil or criminal penalties as described in GS 143-215.114A and 143-215.114B.**

This Air Quality Permit shall be effective from October 15, 2007 until September 30, 2012, is nontransferable to future owners and operators, and shall be subject to the conditions and limitations as specified therein.

Should you have any questions concerning this matter, please contact Gautam Patnaik at (919) 715-6246.

Sincerely yours,

Donald R. van der Vaart, Ph.D., P.E.,  
Chief

Enclosure

c: Gregg Worley, EPA Region 4 with review  
Winston-Salem Regional Office  
Central Files

**ATTACHMENT**

**Insignificant Activities pursuant to 15 NCAC 2Q .0503(8)**

<b>Emission Source ID No.</b>	<b>Emission Source Description</b>
I1	Lab equipment/sample houses (product quality)
I2	landfarm
I3	spray irrigation system – Single air stripper
I4	aerated lagoon
I5	sting water tanks
I6	sumps
I7	oil/water separators
I8	pig trap
I9, I10, and I11	emergency generators (three 5000 kW, each)
I12	contractor equipment
I13	tank painting
I14	fire training
I15	Propane storage tanks (pressurized)
I16	diesel tank for vehicle refueling (500 gal)
I17	red dye tank
I18	filter draining for line displacers (pigs, spheres)
I19	tank cleaning
I20	Tank 899 Distillate transmix storage Remediation Systems (groundwater/soil) with a thermal oxidizer and HVAC unit (ID No. ES-REM)

## ATTACHMENT

Changes made to Air Quality Permit No. 02939T19

The following table describes the modifications to the current permit as part of the renewal process.

<b>Page(s)</b>	<b>Section</b>	<b>Description of Change(s)</b>
5	Source list	Add 855 distillate storage tank with vertical fixed roof
5	Source list	Add 857 distillate storage tank with vertical fixed roof
3 through 5	Source list	Changed source description and configuration of various sources.
Attachment - insignificant list	moved from source list to insignificant list	Remediation Systems (groundwater/soil) with a thermal oxidizer and HVAC unit (ID No. ES-REM)
6	2.1 A	Removed gasoline storage tanks (ID Nos. 897 and 898)
10	General Condition	Updated

**State of North Carolina,  
Department of Environment,  
and Natural Resources**



**Division of Air Quality**

# AIR QUALITY PERMIT

Permit No.	Replaces Permit No.(s)	Effective Date	Expiration Date
<b>02939T20</b>	<b>02939T19</b>	October 12, 2007	September 30, 2012

Until such time as this permit expires or is modified or revoked, the below named Permittee is permitted to construct and operate the emission source(s) and associated air pollution control device(s) specified herein, in accordance with the terms, conditions, and limitations within this permit. This permit is issued under the provisions of Article 21B of Chapter 143, General Statutes of North Carolina as amended, and Title 15A North Carolina Administrative Codes (15A NCAC), Subchapters 2D and 2Q, and other applicable Laws.

Pursuant to Title 15A NCAC, Subchapter 2Q, the Permittee shall not construct, operate, or modify any emission source(s) or air pollution control device(s) without having first submitted a complete Air Quality Permit Application to the permitting authority and received an Air Quality Permit, except as provided in this permit.

**Permittee:**

**Colonial Pipeline Company**

**Facility ID:**

**04/41/00272**

**Facility Site Location:**

**411 Gallimore Dairy Road**

**City, County, State, Zip:**

**Greensboro, Guilford County, North Carolina 27409**

**Mailing Address:**

**Post Office Box 760**

**City, State, Zip:**

**Greensboro, North Carolina 27409**

**Application Number:**

**4100272.05A**

**Complete Application Date:**

**January 28, 2005**

**SIC Code:**

**4613**

**Division of Air Quality,**

**Winston-Salem Regional Office**

**Regional Office Address:**

**585 Waughtown Street**

**Winston-Salem, North Carolina 27107**

Permit issued this the 12<sup>th</sup> day of October, 2007

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Donald R. van der Vaart, Ph.D., P.E., Chief, Air Permits Section  
By Authority of the Environmental Management Commission

**PART I -**

SECTION 1: PERMITTED EMISSION SOURCE(S) AND ASSOCIATED  
AIR POLLUTION CONTROL DEVICE(S) AND APPURTENANCES

SECTION 2: SPECIFIC LIMITATIONS AND CONDITIONS

2.1- Emission Source(s) Specific Limitations and Conditions(Including specific requirements, testing, monitoring, recordkeeping, and reporting requirements)

SECTION 3: GENERAL PERMIT CONDITIONS

ATTACHMENT

List of Acronyms

**PART II -** This permit does not include a Part II.

## PART I

The Division of Air Quality (DAQ), the United States Environmental Protection Agency (EPA), and citizens as defined under the Federal Clean Air Act have the authority to enforce the terms, conditions, and limitations contained in Part I of this permit unless otherwise specified.

Under Title 15A NCAC 2Q, the operation of emission source(s) and associated air pollution control device(s) and appurtenances listed in Part I of this permit is based on plans, specifications, operating parameters, and other information as submitted in the Air Quality Permit Application.

### SECTION 1- PERMITTED EMISSION SOURCE(S) AND ASSOCIATED AIR POLLUTION CONTROL DEVICE(S) AND APPURTENANCES

The following table contains a summary of all permitted emission sources and associated air pollution control devices and appurtenances:

<b>Emission Source ID No.</b>	<b>Emission Source Description</b>	<b>Control Device ID No.</b>	<b>Control Device Description</b>
810 <b>MACT</b>	domed internal floating roof gasoline storage tank (67,000 barrel capacity)	NA	NA
811 <b>MACT</b>	domed internal floating roof gasoline storage tank (132,000 barrel capacity)	NA	NA
812 <b>MACT</b>	domed internal floating roof gasoline storage tank (172,000 barrel capacity)	NA	NA
813 <b>MACT</b>	domed internal floating roof gasoline storage tank (132,000 barrel capacity)	NA	NA
814 <b>MACT</b>	domed internal floating roof gasoline storage tank (120,000 barrel capacity)	NA	NA
815 through 817 <b>MACT</b>	domed internal floating roof gasoline storage tanks (150,000 barrel capacity, each)	NA	NA
818 <b>MACT</b>	domed internal floating roof gasoline storage tank (120,000 barrel capacity)	NA	NA
819 through 821 <b>MACT</b>	domed internal floating roof gasoline storage tanks (43,000 barrel capacity, each)	NA	NA
822 <b>MACT</b>	domed internal floating roof gasoline storage tank (67,000 barrel capacity)	NA	NA
823 <b>MACT</b>	domed internal floating roof gasoline storage tank (54,000 barrel capacity)	NA	NA
824 <b>MACT</b>	domed internal floating roof gasoline storage tank (33,000 barrel capacity)	NA	NA

<b>Emission Source ID No.</b>	<b>Emission Source Description</b>	<b>Control Device ID No.</b>	<b>Control Device Description</b>
825 <b>MACT</b>	internal floating roof gasoline storage tank (150,000 barrel capacity)	NA	NA
826 <b>MACT</b>	domed internal floating roof gasoline storage tank (218,000 barrel capacity)	NA	NA
830 <b>MACT</b>	domed internal floating roof gasoline storage tank (132,000 barrel capacity)	NA	NA
831 <b>MACT</b>	domed internal floating roof gasoline storage tank (150,000 barrel capacity)	NA	NA
832 <b>MACT</b>	domed internal floating roof gasoline storage tank (172,000 barrel capacity)	NA	NA
833 <b>MACT</b>	domed internal floating roof gasoline storage tank (218,000 barrel capacity)	NA	NA
834 <b>MACT</b>	domed internal floating roof gasoline storage tank (132,000 barrel capacity)	NA	NA
835 <b>MACT</b>	domed internal floating roof gasoline storage tank (150,000 barrel capacity)	NA	NA
836 <b>MACT</b>	domed internal floating roof gasoline storage tank (172,000 barrel capacity)	NA	NA
837 <b>MACT</b>	domed internal floating roof gasoline storage tank (80,000 barrel capacity)	NA	NA
838 through 839 <b>MACT</b>	domed internal floating roof gasoline storage tanks (96,000 barrel capacity, each)	NA	NA
840 <b>MACT</b>	domed internal floating roof gasoline storage tank (67,000 barrel capacity)	NA	NA
841 <b>MACT</b>	domed internal floating roof gasoline storage tank (24,000 barrel capacity)	NA	NA
842 <b>MACT</b>	domed internal floating roof gasoline storage tank (43,000 barrel capacity)	NA	NA
843 through 844 <b>MACT</b>	domed internal floating roof gasoline storage tanks (54,000 barrel capacity, each)	NA	NA
845 <b>MACT</b>	domed internal floating roof gasoline storage tank (67,000 barrel capacity)	NA	NA
850*	external floating roof distillate storage tank (80,000 barrel capacity)	NA	NA
851*	external floating roof distillate storage tank (218,000 barrel capacity)	NA	NA

<b>Emission Source ID No.</b>	<b>Emission Source Description</b>	<b>Control Device ID No.</b>	<b>Control Device Description</b>
	capacity)		
852*	external floating roof distillate storage tank (172,000 barrel capacity)	NA	NA
853*	vertical fixed roof distillate storage tank (150,000 barrel capacity)	NA	NA
854*	vertical fixed roof distillate storage tank (172,000 barrel capacity)	NA	NA
856*	vertical fixed roof distillate storage tank (180,000 barrels)	NA	NA
860*	vertical fixed roof distillate storage tank (132,000 barrel capacity)	NA	NA
861*	vertical fixed roof distillate storage tank (172,000 barrel capacity)	NA	NA
862*	vertical fixed roof distillate storage tank (67,000 barrel capacity)	NA	NA
863 through 864	domed internal floating roof distillate storage tanks (218,000 barrel capacity, each)	NA	NA
870*	vertical fixed roof distillate storage tank (80,000 barrel capacity)	NA	NA
871 through 873*	vertical fixed roof distillate storage tanks (218,000 barrel capacity, each)	NA	NA
874 through 876*	vertical fixed roof distillate storage tanks (150,000 barrel capacity, each)	NA	NA
877*	vertical fixed roof distillate storage tank (54,000 barrel capacity)	NA	NA
878 through 879*	vertical fixed roof distillate storage tanks (43,000 barrel capacity, each)	NA	NA
880 through 881*	vertical fixed roof distillate storage tank (218,000 barrel capacity, each)	NA	NA
882 through 883*	vertical fixed roof distillate storage tanks (120,000 barrel capacity, each)	NA	NA
885 through 896	internal floating roof utility storage tank (5000 barrel capacity, each)	NA	NA
897	internal floating roof transmix storage tank (33,000 barrel capacity)	NA	NA
898	domed internal floating roof transmix storage tank (33,000 barrel capacity)	NA	NA
855*	vertical fixed roof distillate storage tank (170,000 barrel capacity)	NA	NA
857*	vertical fixed roof distillate storage tank (200,000 barrel capacity)	NA	NA

\*sources with no applicable requirements

**SECTION 2 - SPECIFIC LIMITATIONS AND CONDITIONS**

**2.1- Multiple Emission Source(s) Specific Limitations and Conditions**

**A. (2D .0925 PETROLEUM LIQUID STORAGE IN FIXED ROOF TANKS)**

**Thirty-four above ground internal floating roof gasoline storage tanks (ID Nos. 810-826, 830-845, and 885-898**

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
volatile organic compounds	internal floating roof with seals	15A NCAC 2D .0925
volatile organic compounds	all openings equipped with covers, lids, or seals	15A NCAC 2D .0925
volatile organic compounds	no visible holes, tears, or other openings in the seals	15A NCAC 2D .0925

1. 15A NCAC 2D .0925 PETROLEUM LIQUID STORAGE IN FIXED ROOF TANKS

1. Each fixed roof storage tank (ID Nos. 810 through 826, 830 through 845, and 885 - 898) with a capacity greater than 39,000 gallons containing volatile petroleum liquids whose true vapor pressure is greater than 1.52 psia shall not be operated unless:
  - a. Each storage vessel has been retrofitted with an internal floating roof equipped with a closure seal, or seals, to close the space between the roof edge and tank wall; [15A NCAC 2D .0925(d)(1)]
  - b. All openings, except stub drains are equipped with covers, lids, or seals such that:
    - i. The cover, lid, or seal is in the closed position at all times except when in actual use;
    - ii. Automatic bleeder vents are closed at all times except when the roof is floated off or landed on the roof leg supports;
    - iii. Rim vents, if provided, are set to open when the roof is being floated off the roof leg supports or at the manufacturer’s recommended setting; and [15A NCAC 2D .0925(d)(3)]
  - c. The storage vessel is maintained such that there are no visible holes, tears, or other openings in the seal or any seal fabric or materials. [15A NCAC 2D .0925(d)(2)]

**Monitoring** [15A NCAC 2Q .0508(f)]

2. Inspection and maintenance on these tanks (ID Nos. 810 through 826, 830 through 845, and 885 - 898) shall be performed as follows:
  - a. Routine visual inspections shall be conducted through roof hatches once per month [15A NCAC 2D .0925(d)(4)]; and
  - b. A complete inspection of the floating roof and seal shall be conducted whenever the tank is emptied for maintenance, shell inspection, cleaning, or for other non-operational reasons or whenever excessive vapor leakage is observed. [15A NCAC 2D .0925(d)(5)]

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0925 if the tanks are not inspected and maintained.

**Recordkeeping** [15A NCAC 2Q .0508(f) and 15A NCAC 2D .0903]

3. The Permittee shall maintain a log book (written or electronic format) of the following records:
  - a. Reports of the results of the required inspections [15A NCAC 2D .0925(d)(6)];

- b. The average monthly storage temperature, and true vapor pressures of petroleum liquids stored [15A NCAC 2D .0925(d)(6)], and
- c. The throughput quantities and types of petroleum liquids for each storage vessel. [15A NCAC 2D .0925(d)(6)]

**Reporting** 15A [NCAC 2Q .0508(f)]

- 4. The Permittee shall submit a summary report of the monitoring and recordkeeping activities by January 30 and July 30 of each calendar year for the preceding six-month period. All instances of deviations from the requirements of this permit must be clearly identified.

**B. (2D .0927 BULK GASOLINE TERMINALS)**

**The entire facility is subject to this regulation; however only the vessels storing gasoline are required to meet the applicable standards.**

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
volatile organic compounds	gasoline shall not be discarded in sewers or stored in open containers	15A NCAC 2D .0927
volatile organic compounds	gasoline storage tanks shall be painted white or silver	15A NCAC 2D .0927
volatile organic compounds	external floating roof gasoline tanks with an inside diameter of 100 feet or less shall be equipped with a self-supporting roof	15A NCAC 2D .0927
volatile organic compounds	rim-mounted secondary seals on all external and internal floating roof gasoline tanks	15A NCAC 2D .0927
volatile organic compounds	welded seams where possible, otherwise gaskets on roof and deck fitting for gasoline tanks	15A NCAC 2D .0927
volatile organic compounds	floats in the slotted guide poles with a gasket around the cover of the poles for gasoline tanks	15A NCAC 2D .0927

**1. 15A NCAC 2D .0927 BULK GASOLINE TERMINALS**

- 1. Except as provided in this permit, gasoline shall not be discarded in sewers or stored in open containers or handled in any way that would result in evaporation. [15A NCAC 2D .0927(d)(1)]
- 2. All tanks used for gasoline storage (ID Nos. 810 through 826, 830 through 845, and 885 - 898) are to be painted white or silver at the next scheduled painting or by December 1, 2002, whichever occurs first, excluding any tanks already painted white or silver. [15A NCAC 2D .0927(e)]
- 3. All external floating roof tanks with an inside diameter of 100 feet or less used to store gasoline shall be equipped with a self-supporting roof, such as a geodesic dome, at the next time that the tank is taken out of service or by December 1, 2002, whichever occurs first. [15A NCAC 2D .0927(f)]
- 4. All external and internal floating roof tanks storing gasoline (ID Nos. 810 through 826, 830 through 845, and 885 - 898) shall be equipped with rim-mounted secondary seals. [15A NCAC 2D .0927(g)(1)]
- 5. All tanks storing gasoline (ID Nos. 810 through 826, 830 through 845, and 885 - 898) shall be equipped with welded seams where possible, otherwise gaskets on roof and deck fittings. [15A NCAC 2D .0927(g)(2)]
- 6. All tanks storing gasoline (ID Nos. 810 through 826, 830 through 845, and 885 - 898) shall be equipped with floats in the slotted guide poles with a gasket around the cover of the poles. [15A NCAC 2D .0927(g)(3)]

**Monitoring** [15A NCAC 2Q .0508(f)]

- 7. To assure compliance, the Permittee shall perform monthly inspections and perform maintenance on the tanks storing gasoline (ID Nos. 810 through 826, 830 through 845, and 885 - 898) as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, or if there is no manufacturer's inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement must include a monthly external inspection of the structural integrity of the tanks.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0927 if the tanks are not inspected and maintained.

**Recordkeeping** [15A NCAC 2Q .0508(f) and 15A NCAC 2D .0903]

8. The Permittee shall maintain a log book (written or electronic) of the results of the required inspections and any maintenance performed on the tanks.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .0927 if the above inspections and any maintenance records are not maintained.

**Reporting** 15A [NCAC 2Q .0508(f)]

9. The Permittee shall submit a summary report of the monitoring and recordkeeping activities by January 30 and July 30 of each calendar year for the preceding six-month period. All instances of deviations from the requirements of this permit must be clearly identified.

**C. All emission sources**

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
odors	odorous emissions must be controlled <b>State-enforceable only</b>	15A NCAC 2D .1806

**STATE ONLY REQUIREMENT:**

**1. 15A NCAC 2D .1806 CONTROL AND PROHIBITION OF ODOROUS EMISSIONS**

1. The Permittee shall not cause, allow, or permit any facility to be operated without employing suitable measures for the control of odorous emissions including wet scrubbers, incinerators, or other devices approved by the commission.

**D. 2D .1111 Maximum Achievable Control Technology - Gasoline Distribution Bulk Terminals (40 CFR 63 Subpart R)**

**The entire facility is subject to this regulation; however only the equipment in gasoline service is required to meet the applicable standards.**

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
volatile organic compounds	spills must be minimized and cleaned up as quickly as possible	2D .1111
volatile organic compounds	floating roofs shall be floating on the liquid surface at all times, except during initial fill and between being completely emptied and refilled	2D .1111
volatile organic compounds	filling, emptying and refilling shall be done as quickly as possible	2D .1111
volatile organic compounds	each opening in a noncontact floating roof except for automatic bleeder vents and rim space vents is to provide a projection below the surface	2D .1111
volatile organic compounds	For external floating roof tanks only: each opening, except for automatic bleeder vents, rim space vents, roof drains, and leg sleeves, shall be equipped with a gasketed cover, seal, or lid that is to be maintained closed at all times except when in actual use; automatic bleeder vents are to be closed at all times except when the roof is being floated off or is being landed on the roof leg supports; rim vents are to be set to open when the roof is being floated off the roof legs supports or at the manufacturer’s recommended setting; automatic bleeder vents and rim space vents are to be gasketed; each emergency roof drain is to be provided with a slotted membrane fabric	2D .1111

	cover that covers at least 90 percent of the area of the opening; a closure device is required between the wall and the roof edge which shall consist of two seals, one above the other; the primary seal shall be either a mechanical shoe seal or a liquid mounted seal; and the seals shall completely cover the annular space between the roof and the wall, except as allowed in §60.113(b)(4)	
volatile organic compounds	For internal floating roof tanks only: a closure device is required between the wall and the roof edge this device shall be either: 1) a foam or liquid-filled seal mounted in contact with the liquid, 2) two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall and the roof edge, or 3) a mechanical shoe seal	2D .1111

1. Colonial Pipeline Company is "an existing" affected source. The pump station operations at this facility shall comply with all requirements of 15A NCAC 2D .1111 "Maximum Achievable Control Technology" and 40 CFR Part 63, Subpart R "National Emission Standards for Gasoline Distribution Facilities." [40 CFR 63.420]
2. For the purpose of this permit condition, the definitions and nomenclature contained in 40 CFR 63.421 shall apply. [40 CFR 63.421]
3. The Permittee shall comply with the requirements of 40 CFR 63, Subpart A "General Provisions," according to the applicability of Subpart A to such sources, as identified in Table 1 of 40 CFR 63, Subpart R. [40 CFR 63]
4. **Storage Vessels** The Permittee shall comply with all requirements of 40 CFR 63.423. The Permittee shall be deemed in noncompliance with 40 CFR 63.423 if all the storage vessels do not adhere to the standards of 40 CFR 63.423.
5. **Equipment Leaks** The Permittee shall comply with all requirements of 40 CFR 63.424. The Permittee shall be deemed in noncompliance with 40 CFR 63.424 if all the standard equipment leaks do not adhere to the standards of 40 CFR 63.424.
6. **Test Methods and procedures** The Permittee shall comply with the requirements of 40 CFR 63.425(d). The Permittee shall be deemed in noncompliance with 40 CFR 63.425(d) if all the test methods and procedures do not adhere to the standards of 40 CFR 63.425(d).
7. **Continuous Monitoring** The Permittee shall comply with the monitoring requirements of 40 CFR 63.427(c). The Permittee shall be deemed in noncompliance with 40 CFR 63.427(c) if all the continuous monitoring do not adhere to the standards of 40 CFR 63.427(c).
8. **Reporting and Recordkeeping** [15A NCAC 2Q .0508(f)]  
The Permittee shall comply with the applicable reporting and recordkeeping (written or electronic format) requirements of 40 CFR 63.428. In addition to any other reporting, the Permittee shall submit a summary of the records by January 30 and July 30 of each calendar year.  
The Permittee shall be deemed in noncompliance with 40 CFR 63.428 if all the reporting and recordkeeping requirements of 40 CFR 63.428, are not met.

**E. NO APPLICABLE REQUIREMENTS**

**Twenty five Distillate storage tanks (ID Nos. 850 - 857, 860-864, and 870-883)**

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
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none	no applicable requirements	none
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### SECTION 3 - GENERAL CONDITIONS

This section describes terms and conditions applicable to this Title V facility. All references to the “permit” in this section apply only to Part I of the permit.

- A. **General Provisions** [NCGS 143-215 and 15A NCAC 2Q .0508(i)(16)]
1. Terms not otherwise defined in this permit shall have the meaning assigned to such terms as defined in 15A NCAC 2D and 2Q.
  2. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to NCGS 143-215.114A and 143-215.114B, including assessment of civil and/or criminal penalties. Any unauthorized deviation from the conditions of this permit may constitute grounds for revocation and/or enforcement action by the DAQ.
  3. This permit is not a waiver of or approval of any other Department permits that may be required for other aspects of the facility which are not addressed in this permit.
  4. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted facility, or from penalties therefore, nor does it allow the Permittee to cause pollution in contravention of state laws or rules, unless specifically authorized by an order from the North Carolina Environmental Management Commission.
  5. Except as identified as state-only requirements in this permit, all terms and conditions contained herein shall be enforceable by the DAQ, the EPA, and citizens of the United States as defined in the Federal Clean Air Act.
  6. Any stationary source of air pollution shall not be operated, maintained, or modified without the appropriate and valid permits issued by the DAQ, unless the source is exempted by rule. The DAQ may issue a permit only after it receives reasonable assurance that the installation will not cause air pollution in violation of any of the applicable requirements. A permitted installation may only be operated, maintained, constructed, expanded, or modified in a manner that is consistent with the terms of this permit.
- B. **Permit Availability** [15A NCAC 2Q .0507(k) and .0508(i)(9)(B)]
- The Permittee shall have available at the facility a copy of this permit and shall retain for the duration of the permit term one complete copy of the application and any information submitted in support of the application package. The permit and application shall be made available to an authorized representative of Department of Environment and Natural Resources upon request.
- C. **Severability Clause** [15A NCAC 2Q .0508(i)(2)]
- In the event of an administrative challenge to a final and binding permit in which a condition is held to be invalid, the provisions in this permit are severable so that all requirements contained in the permit, except those held to be invalid, shall remain valid and must be complied with.
- D. **Submissions** [15A NCAC 2Q .0507(e) and 2Q .0508(i)(16)]
- Except as otherwise specified herein, two copies of all documents, reports, test data, monitoring data, notifications, request for renewal, and any other information required by this permit shall be submitted to the appropriate Regional Office. Refer to the Regional Office address on the cover page of this permit. For continuous emissions monitoring systems (CEMS) reports, continuous opacity monitoring systems (COMS) reports, quality assurance (QA)/quality control (QC) reports, acid rain CEM certification reports, and NOx budget CEM certification reports, one copy shall be sent to the appropriate Regional Office and one copy shall be sent to:
- Supervisor, Stationary Source Compliance  
North Carolina Division of Air Quality  
1641 Mail Service Center  
Raleigh, NC 27699-1641
- E. **Duty to Comply** [15A NCAC 2Q .0508(i)(2)]

The Permittee shall comply with all terms, conditions, requirements, limitations and restrictions set forth in this permit. Noncompliance with any permit condition except conditions identified as state-only requirements constitutes a violation of the Federal Clean Air Act. Noncompliance with any permit condition is grounds for enforcement action, for permit termination, revocation and reissuance, or modification, or for denial of a permit renewal application.

F. **Circumvention** - STATE ENFORCEABLE ONLY

The facility shall be properly operated and maintained at all times in a manner that will effect an overall reduction in air pollution. Unless otherwise specified by this permit, no emission source may be operated without the concurrent operation of its associated air pollution control device(s) and appurtenances.

G. **Permit Modifications**

1. Administrative Permit Amendments [15A NCAC 2Q .0514]  
The Permittee shall submit an application for an administrative permit amendment in accordance with 15A NCAC 2Q .0514.
2. Transfer in Ownership or Operation and Application Submittal Content [15A NCAC 2Q .0524 and 2Q .0505]  
The Permittee shall submit an application for an ownership change in accordance with 15A NCAC 2Q.0524 and 2Q .0505.
3. Minor Permit Modifications [15A NCAC 2Q .0515]  
The Permittee shall submit an application for a minor permit modification in accordance with 15A NCAC 2Q .0515.
4. Significant Permit Modifications [15A NCAC 2Q .0516]  
The Permittee shall submit an application for a significant permit modification in accordance with 15A NCAC 2Q .0516.
5. Reopening for Cause [15A NCAC 2Q .0517]  
The Permittee shall submit an application for reopening for cause in accordance with 15A NCAC 2Q .0517.

H. **Changes Not Requiring Permit Modifications**

1. Section 502(b)(10) Changes [15A NCAC 2Q .0523(a)]
  - a. "Section 502(b)(10) changes" means changes that contravene an express permit term or condition. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.
  - b. The Permittee may make Section 502(b)(10) changes without having the permit revised if:
    - i. the changes are not a modification under Title I of the Federal Clean Air Act;
    - ii. the changes do not cause the allowable emissions under the permit to be exceeded;
    - iii. the Permittee notifies the Director and EPA with written notification at least seven days before the change is made; and
    - iv. the Permittee shall attach the notice to the relevant permit.
  - c. The written notification shall include:
    - i. a description of the change;
    - ii. the date on which the change will occur;
    - iii. any change in emissions; and
    - iv. any permit term or condition that is no longer applicable as a result of the change.
  - d. Section 502(b)(10) changes shall be made in the permit the next time that the permit is revised or renewed, whichever comes first.
2. Off Permit Changes [15A NCAC 2Q .0523(b)]  
The Permittee may make changes in the operation or emissions without revising the permit if:
  - a. the change affects only insignificant activities and the activities remain insignificant after the change; or
  - b. the change is not covered under any applicable requirement.
3. Emissions Trading [15A NCAC 2Q .0523(c)]  
To the extent that emissions trading is allowed under 15A NCAC 2D, including subsequently adopted maximum achievable control technology standards, emissions trading shall be allowed without permit revision pursuant to 15A NCAC 2Q .0523(c).

I.A. **Reporting Requirements for Excess Emissions and Permit Deviations**

[15A NCAC 2D .0535(f) and 2Q .0508(f)(2)]

“Excess Emissions” - means an emission rate that exceeds any applicable emission limitation or standard allowed by any rule in Sections .0500, .0900, .1200, or .1400 of Subchapter 2D; or by a permit condition; or that exceeds an emission limit established in a permit issued under 15A NCAC 2Q .0700. (*Note: Definitions of excess emissions under 2D .1110 and 2D .1111 shall apply where defined by rule.*)

“Deviations” - for the purposes of this condition, any action or condition not in accordance with the terms and conditions of this permit including those attributable to upset conditions as well as excess emissions as defined above lasting less than four hours.

#### Excess Emissions

1. If a source is required to report excess emissions under NSPS (15A NCAC 2D .0524), NESHAPS (15A NCAC 2D .1110 or .1111), or the operating permit provides for periodic (e.g., quarterly) reporting of excess emissions, reporting shall be performed as prescribed therein.
2. If the source is not subject to NSPS (15A NCAC 2D .0524), NESHAPS (15A NCAC 2D .1110 or .1111), or these rules do NOT define "excess emissions," the Permittee shall report excess emissions in accordance with 15A NCAC 2D .0535 as follows:
  - a. Pursuant to 15A NCAC 2D .0535, if excess emissions last for more than four hours resulting from a malfunction, a breakdown of process or control equipment, or any other abnormal condition, the owner or operator shall:
    - i. notify the Regional Supervisor or Director of any such occurrence by 9:00 a.m. Eastern Time of the Division's next business day of becoming aware of the occurrence and provide:
      - name and location of the facility;
      - nature and cause of the malfunction or breakdown;
      - time when the malfunction or breakdown is first observed;
      - expected duration; and
      - estimated rate of emissions;
    - ii. notify the Regional Supervisor or Director immediately when corrective measures have been accomplished; and
    - iii. submit to the Regional Supervisor or Director within 15 days a written report as described in 15A NCAC 2D .0535(f)(3).

#### Permit Deviations

3. Pursuant to 15A NCAC 2Q .0508(f)(2), the Permittee shall report deviations from permit requirements (terms and conditions) as follows:
  - a. Notify the Regional Supervisor or Director of all other deviations from permit requirements not covered under 15A NCAC 2D .0535 quarterly. A written report to the Regional Supervisor shall include the probable cause of such deviation and any corrective actions or preventative actions taken. The responsible official shall certify all deviations from permit requirements.

#### **I.B. Other Requirements under 15A NCAC 2D .0535**

The Permittee shall comply with all other applicable requirements contained in 15A NCAC 2D .0535, including 15A NCAC 2D .0535(c) as follows:

1. Any excess emissions that do not occur during start-up and shut-down shall be considered a violation of the appropriate rule unless the owner or operator of the sources demonstrates to the Director, that the excess emissions are a result of a malfunction. The Director shall consider, along with any other pertinent information, the criteria contained in 15A NCAC 2D .0535(c)(1) through (7).
2. 15A NCAC 2D .0535(g). Excess emissions during start-up and shut-down shall be considered a violation of the appropriate rule if the owner or operator cannot demonstrate that excess emissions are unavoidable.

#### **J. Emergency Provisions** [40 CFR 70.6(g)]

The Permittee shall be subject to the following provisions with respect to emergencies:

1. An emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the facility, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.

2. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in 3. below are met.
3. The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that include information as follows:
  - a. an emergency occurred and the Permittee can identify the cause(s) of the emergency;
  - b. the permitted facility was at the time being properly operated;
  - c. during the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the standards or other requirements in the permit; and
  - d. the Permittee submitted notice of the emergency to the DAQ within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
4. In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
5. This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

K. **Permit Renewal** [15A NCAC 2Q .0508(e) and 2Q .0513(b)]

This permit is issued for a fixed term of five years for facilities subject to Title IV requirements and for a term not to exceed five years in the case of all other facilities. This permit shall expire at the end of its term. Permit expiration terminates the facility's right to operate unless a complete renewal application is submitted at least nine months before the date of permit expiration. If the Permittee or applicant has complied with 15A NCAC 2Q .0512(b)(1), this permit shall not expire until the renewal permit has been issued or denied. All terms and conditions of this permit shall remain in effect until the renewal permit has been issued or denied.

L. **Need to Halt or Reduce Activity Not a Defense** [15A NCAC 2Q .0508(i)(4)]

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

M. **Duty to Provide Information (submittal of information)** [15A NCAC 2Q .0508(i)(9)]

1. The Permittee shall furnish to the DAQ, in a timely manner, any reasonable information that the Director may request in **writing** to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.
2. The Permittee shall furnish the DAQ copies of records required to be kept by the permit when such copies are requested by the Director. For information claimed to be confidential, the Permittee may furnish such records directly to the EPA upon request along with a claim of confidentiality.

N. **Duty to Supplement** [15A NCAC 2Q .0507(f)]

The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the DAQ. The Permittee shall also provide additional information as necessary to address any requirement that becomes applicable to the facility after the date a complete permit application was submitted but prior to the release of the draft permit.

O. **Retention of Records** [15A NCAC 2Q .0508(f) and 2Q .0508 (l)]

The Permittee shall retain records of all required monitoring data and supporting information for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring information, and copies of all reports required by the permit. These records shall be maintained in a form suitable and readily available for expeditious inspection and review. Any records required by the conditions of this permit shall be kept on site and made available to DAQ personnel for inspection upon request.

P. **Compliance Certification** [15A NCAC 2Q .0508(n)]

The Permittee shall submit to the DAQ and the EPA (Air and EPCRA Enforcement Branch, EPA, Region 4, 61 Forsyth Street, Atlanta, GA 30303) postmarked on or before March 1 a compliance certification (for the preceding calendar year) by a responsible official with all federally-enforceable terms and conditions in the permit, including emissions limitations, standards, or work practices. It shall be the responsibility of the current owner to submit a

compliance certification for the entire year regardless of who owned the facility during the year. The compliance certification

shall comply with additional requirements as may be specified under Sections 114(a)(3) or 504(b) of the Federal Clean Air Act. The compliance certification shall specify:

1. the identification of each term or condition of the permit that is the basis of the certification;
2. the compliance status (with the terms and conditions of the permit for the period covered by the certification);
3. whether compliance was continuous or intermittent; and
4. the method(s) used for determining the compliance status of the source during the certification period.

Q. **Certification by Responsible Official** [15A NCAC 2Q .0520]

A responsible official shall certify the truth, accuracy, and completeness of any application form, report, or compliance certification required by this permit. All certifications shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

R. **Permit Shield for Applicable Requirements** [15A NCAC 2Q .0512]

1. Compliance with the terms and conditions of this permit shall be deemed compliance with applicable requirements, where such applicable requirements are included and specifically identified in the permit as of the date of permit issuance.
2. A permit shield shall not alter or affect:
  - a. the power of the Commission, Secretary of the Department, or Governor under NCGS 143-215.3(a)(12), or EPA under Section 303 of the Federal Clean Air Act;
  - b. the liability of an owner or operator of a facility for any violation of applicable requirements prior to the effective date of the permit or at the time of permit issuance;
  - c. the applicable requirements under Title IV; or
  - d. the ability of the Director or the EPA under Section 114 of the Federal Clean Air Act to obtain information to determine compliance of the facility with its permit.
3. A permit shield does not apply to any change made at a facility that does not require a permit or permit revision made under 15A NCAC 2Q .0523.
4. A permit shield does not extend to minor permit modifications made under 15A NCAC 2Q .0515.

S. **Termination, Modification, and Revocation of the Permit** [15A NCAC 2Q .0519]

The Director may terminate, modify, or revoke and reissue this permit if:

1. the information contained in the application or presented in support thereof is determined to be incorrect;
2. the conditions under which the permit or permit renewal was granted have changed;
3. violations of conditions contained in the permit have occurred;
4. the EPA requests that the permit be revoked under 40 CFR 70.7(g) or 70.8(d); or
5. the Director finds that termination, modification, or revocation and reissuance of the permit is necessary to carry out the purpose of NCGS Chapter 143, Article 21B.

T. **Insignificant Activities** [15A NCAC 2Q .0503]

Because an emission source or activity is insignificant does not mean that the emission source or activity is exempted from any applicable requirement or that the owner or operator of the source is exempted from demonstrating compliance with any applicable requirement. The Permittee shall have available at the facility at all times and made available to an authorized representative upon request, documentation, including calculations, if necessary, to demonstrate that an emission source or activity is insignificant.

U. **Property Rights** [15A NCAC 2Q .0508(i)(8)]

This permit does not convey any property rights in either real or personal property or any exclusive privileges.

V. **Inspection and Entry** [15A NCAC 2Q .0508(l) and NCGS 143-215.3(a)(2)]

1. Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow the DAQ, or an authorized representative, to perform the following:
  - a. enter the Permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records are kept under the conditions of the permit;
  - b. have access to and copy, at reasonable times, any records that are required to be kept under the conditions of the permit;

- c. inspect at reasonable times and using reasonable safety practices any source, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
- d. sample or monitor substances or parameters, using reasonable safety practices, for the purpose of assuring compliance with the permit or applicable requirements at reasonable times.

Nothing in this condition shall limit the ability of the EPA to inspect or enter the premises of the Permittee under Section 114 or other provisions of the Federal Clean Air Act.

2. No person shall refuse entry or access to any authorized representative of the DAQ who requests entry for purposes of inspection, and who presents appropriate credentials, nor shall any person obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.

W. **Annual Fee Payment** [15A NCAC 2Q .0508(i)(10)]

1. The Permittee shall pay all fees in accordance with 15A NCAC 2Q .0200.
2. Payment of fees may be by check or money order made payable to the N.C. Department of Environment and Natural Resources. Annual permit fee payments shall refer to the permit number.
3. If, within 30 days after being billed, the Permittee fails to pay an annual fee, the Director may initiate action to terminate the permit under 15A NCAC 2Q .0519.

X. **Annual Emission Inventory Requirements** [15A NCAC 2Q .0207]

The Permittee shall report by **June 30 of each year** the actual emissions of each air pollutant listed in 15A NCAC 2Q .0207(a) from each emission source within the facility during the previous calendar year. The report shall be in or on such form as may be established by the Director. The accuracy of the report shall be certified by a responsible official of the facility.

Y. **Confidential Information** [15A NCAC 2Q .0107 and 2Q. 0508(i)(9)]

Whenever the Permittee submits information under a claim of confidentiality pursuant to 15A NCAC 2Q .0107, the Permittee may also submit a copy of all such information and claim directly to the EPA upon request. All requests for confidentiality must be in accordance with 15A NCAC 2Q .0107.

Z. **Construction and Operation Permits** [15A NCAC 2Q .0100 and .0300]

A construction and operating permit shall be obtained by the Permittee for any proposed new or modified facility or emission source which is not exempted from having a permit prior to the beginning of construction or modification, in accordance with all applicable provisions of 15A NCAC 2Q .0100 and .0300.

AA. **Standard Application Form and Required Information** [15A NCAC 2Q .0505 and .0507]

The Permittee shall submit applications and required information in accordance with the provisions of 15A NCAC 2Q .0505 and .0507.

BB. **Financial Responsibility and Compliance History** [15A NCAC 2Q .0507(d)(3)]

The DAQ may require an applicant to submit a statement of financial qualifications and/or a statement of substantial compliance history.

CC. **Refrigerant Requirements (Stratospheric Ozone and Climate Protection)** [15A NCAC 2Q .0501(e)]

1. If the Permittee has appliances or refrigeration equipment, including air conditioning equipment, which use Class I or II ozone-depleting substances such as chlorofluorocarbons and hydrochlorofluorocarbons listed as refrigerants in 40 CFR Part 82 Subpart A Appendices A and B, the Permittee shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82 Subpart F.
2. The Permittee shall not knowingly vent or otherwise release any Class I or II substance into the environment during the repair, servicing, maintenance, or disposal of any such device except as provided in 40 CFR Part 82 Subpart F.
3. The Permittee shall comply with all reporting and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the EPA or its designee as required.

DD. **Prevention of Accidental Releases - Section 112(r)** [15A NCAC 2Q .0508(h)]

If the Permittee is required to develop and register a Risk Management Plan with EPA pursuant to Section 112(r) of the Clean Air Act, then the Permittee is required to register this plan in accordance with 40 CFR Part 68.

EE. **Prevention of Accidental Releases General Duty Clause - Section 112(r)(1) -**  
FEDERALLY-ENFORCEABLE ONLY

Although a risk management plan may not be required, if the Permittee produces, processes, handles, or stores any amount of a listed hazardous substance, the Permittee has a general duty to take such steps as are necessary to prevent the accidental release of such substance and to minimize the consequences of any release.

FF. **Title IV Allowances** [15A NCAC 2Q .0508(i)(1)]

This permit does not limit the number of Title IV allowances held by the Permittee, but the Permittee may not use allowances as a defense to noncompliance with any other applicable requirement. The Permittee's emissions may not exceed any allowances that the facility lawfully holds under Title IV of the Federal Clean Air Act.

GG. **Air Pollution Emergency Episode** [15A NCAC 2D .0300]

Should the Director of the DAQ declare an Air Pollution Emergency Episode, the Permittee will be required to operate in accordance with the Permittee's previously approved Emission Reduction Plan or, in the absence of an approved plan, with the appropriate requirements specified in 15A NCAC 2D .0300.

HH. **Registration of Air Pollution Sources** [15A NCAC 2D .0200]

The Director of the DAQ may require the Permittee to register a source of air pollution. If the Permittee is required to register a source of air pollution, this registration and required information will be in accordance with 15A NCAC 2D .0202(b).

II. **Ambient Air Quality Standards** [15A NCAC 2D .0501(e)]

In addition to any control or manner of operation necessary to meet emission standards specified in this permit, any source of air pollution shall be operated with such control or in such manner that the source shall not cause the ambient air quality standards in 15A NCAC 2D .0400 to be exceeded at any point beyond the premises on which the source is located. When controls more stringent than named in the applicable emission standards in this permit are required to prevent violation of the ambient air quality standards or are required to create an offset, the permit shall contain a condition requiring these controls.

JJ. **General Emissions Testing and Reporting Requirements** [15A NCAC 2Q .0508(i)(16)]

If emissions testing is required by this permit or the DAQ or if the Permittee submits emissions testing to the DAQ in support of a permit application, the Permittee shall perform such testing in accordance with the appropriate EPA reference method(s) as approved by the DAQ and follow the procedures outlined below. The Permittee must request **in writing** and receive approval from the DAQ for an alternate test method or procedure.

1. The Permittee shall submit a completed Protocol Submittal Form to the DAQ Regional Supervisor at least 45 days prior to the scheduled test date. A copy of the Protocol Submittal Form may be obtained from the Regional Supervisor.
2. The Permittee shall notify the Regional Supervisor of the specific test dates at least 15 days prior to testing in order to afford the DAQ the opportunity to have an observer on-site during the sampling program.
3. During all sampling periods, the Permittee shall operate the emission source(s) under maximum normal operating conditions or alternative operating conditions as deemed appropriate by the Regional Supervisor or his delegate.
4. The Permittee shall submit **two** copies of the test report to the DAQ. The test report shall contain at a minimum the following information:
  - a. a certification of the test results by sampling team leader and facility representative;
  - b. a summary of emissions results and text detailing the objectives of the testing program, the applicable state and federal regulations, and conclusions about the testing and compliance status of the emission source(s);
  - c. a detailed description of the tested emission source(s) and sampling location(s) process flow diagrams, engineering drawings, and sampling location schematics should be included as necessary;
  - d. all field, analytical, and calibration data necessary to verify that the testing was performed as specified in the applicable test methods;
  - e. example calculations for at least one test run using equations in the applicable test methods and all test results including intermediate parameter calculations; and

- f. documentation of facility operating conditions during all testing periods and an explanation relating these operating conditions to maximum normal operation. If necessary, provide historical process data to verify maximum normal operation.
5. The testing requirement(s) shall be considered satisfied only upon written approval of the test results by the DAQ.
6. The DAQ will review emission test results with respect exclusively to the specified testing objectives as proposed by the Permittee and approved by the DAQ. The use of the test results beyond the stated objectives remains subject to the approval of the DAQ.

**KK. Reopening for Cause [15A NCAC 2Q .0517]**

1. A permit shall be reopened and revised under the following circumstances:
  - a. additional applicable requirements become applicable to a facility with remaining permit term of three or more years;
  - b. additional requirements (including excess emission requirements) become applicable to a source covered by Title IV;
  - c. the Director or EPA finds that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or
  - d. the Director or EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
2. Any permit reopening shall be completed or a revised permit issued within 18 months after the applicable requirement is promulgated. No reopening is required if the effective date of the requirement is after the expiration of the permit term unless the term of the permit was extended pursuant to 15A NCAC 2Q .0513(c).
3. Except for the state-enforceable only portion of the permit, the procedures set out in 15A NCAC 2Q .0507, .0521, or .0522 shall be followed to reissue the permit. If the State-enforceable only portion of the permit is reopened, the procedures in 15A NCAC 2Q .0300 shall be followed. The proceedings shall affect only those parts of the permit for which cause to reopen exists.
4. The Director shall notify the Permittee at least 60 days in advance of the date that the permit is to be reopened, except in cases of imminent threat to public health or safety the notification period may be less than 60 days.
5. Within 90 days, or 180 days if the EPA extends the response period, after receiving notification from the EPA that a permit needs to be terminated, modified, or revoked and reissued, the Director shall send to the EPA a proposed determination of termination, modification, or revocation and reissuance, as appropriate.

**LL. Reporting Requirements for Non-Operating Equipment [15A NCAC 2Q .0508(i)(16)]**

The Permittee shall maintain a record of operation for permitted equipment noting whenever the equipment is taken from and placed into operation. During operation the monitoring recordkeeping and reporting requirements as prescribed by the permit shall be implemented within the monitoring period.

ATTACHMENT

**List of Acronyms**

<b>AOS</b>	Alternate Operating Scenario
<b>BACT</b>	Best Available Control Technology
<b>Btu</b>	British thermal unit
<b>CEM</b>	Continuous Emission Monitor
<b>CFR</b>	Code of Federal Regulations
<b>CAA</b>	Clean Air Act
<b>DAQ</b>	Division of Air Quality
<b>DENR</b>	Department of Environment and Natural Resources
<b>EMC</b>	Environmental Management Commission
<b>EPA</b>	Environmental Protection Agency
<b>FR</b>	Federal Register
<b>GACT</b>	Generally Available Control Technology
<b>HAP</b>	Hazardous Air Pollutant
<b>MACT</b>	Maximum Achievable Control Technology
<b>NCAC</b>	North Carolina Administrative Code
<b>NCGS</b>	North Carolina General Statutes
<b>NESHAPS</b>	National Emission Standards for Hazardous Air Pollutants
<b>NO<sub>x</sub></b>	Nitrogen Oxides
<b>NSPS</b>	New Source Performance Standard
<b>OAH</b>	Office of Administrative Hearings
<b>PM</b>	Particulate Matter
<b>PM<sub>10</sub></b>	Particulate Matter with Nominal Aerodynamic Diameter of 10 Micrometers or Less
<b>POS</b>	Primary Operating Scenario
<b>PSD</b>	Prevention of Significant Deterioration
<b>SIC</b>	Standard Industrial Classification
<b>SIP</b>	State Implementation Plan
<b>SO<sub>2</sub></b>	Sulfur Dioxide
<b>tpy</b>	Tons Per Year
<b>VOC</b>	Volatile Organic Compound